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OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**4-NMOCC** Santa Fe, New Mexico  
**1-Pubco**  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**  
**1-Birdseye**  
**1-File**

(Form C-104)  
Revised 7/1/57

**New Well  
Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

9-11-61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pubco Petroleum Corp.

Pubco State

Well No. 31, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

J  
Unit Letter

36

T. 30N

R. 14W

NMPM

Basin-Dakota

Pool

San Juan

County Date Spudded 7-25-61

Date Drilling Completed 8-10-61

Please indicate location:

Elevation 5592 G.L.

Total Depth 6020

PBTD 5985

Top Oil/Gas Pay

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5897-92, 5874-51

Open Hole

Depth

Casing Shoe 6016

Depth

Tubing 5902

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5041 AOF MCF/Day; Hours flowed 3 hrs.

Choke Size --- Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 Gal acid, 50,000# sand, 52,246 gal. water.

Casing Tubing Date first new  
Press. Packer Press. 1721 oil run to tanks

Oil Transporter

Gas Transporter

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	246	150
4-1/2	6019.92	150
2-3/8	5890.78	---

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 12 1961, 19

Pubco Petroleum Corporation

(Company or Operator)

Original signed by T. A. Dugan

By: \_\_\_\_\_  
(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Consultant Engineer

Send Communications regarding well to:

Title Superintendent

Name T. A. Dugan

1007 N. Dustin, Farmington, N.M.

