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District Office

3 NMCCD  
1 File

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form O-12  
Revised 1-1-89

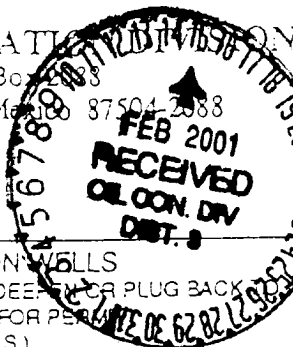
DISTRICT I  
P.O. Box 1780, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION

P.O. Box 1088  
Santa Fe, New Mexico 87504-2088



WELL API NO.  
30 045 08994

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-11571

7. Lease Name or Unit Agreement Name

Stella Needs a Com

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMITS' (FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ GAS Well ☐ OTHER Injection Well ☐

2. Name of Operator  
Ducan Production Corp.

3. Address of Operator  
P.O. Box 420, Farmington, NM 87499

4. Well Location  
Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line

Section 36 Township 30 N Range 14 W NMMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5592' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                      |                                               |
|------------------------------------------------|-------------------------------------------|----------------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  |                                           | CASING TEST AND CEMENT JOB <input type="checkbox"/>                  |                                               |
| OTHER: <input type="checkbox"/>                |                                           | OTHER: <u>Plug Dakota/Gallup</u> <input checked="" type="checkbox"/> |                                               |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged Dakota and Gallup zones as follows:

1. Set cast iron bridge plug @ 5797'.
2. Spot 150' class "B" cement @ 5797' (14 cu. ft.). Dakota plug 5647' - 5797'.
3. Perforate 4-1/2" casing @ 5042' (50' below Gallup top).
4. Set cement retainer @ 5006'. Pump 49.5 cu. ft. class "B" cement through retainer to leave 200' cement outside casing. Left cement on top of retainer @ 4960' Gallup plug 4960' - 5042'.
5. Perf squeeze holes @ 4095'. Set retainer @ 4028'. Pump 71 cu. ft. class "B" cement w/1% fluid loss additive through retainer. Pull out of retainer. Left 50' cement on top of retainer. Mancos Shale plug 4028' - 4095'.
6. Converted to injection in Point Lookout/Menefee.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-president DATE 2/14/01  
TYPE OR PRINT NAME John Alexander TELEPHONE NO. (505) 325-1821

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR DIST. 83 FEB 15 2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: