Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 07[illegible]
Unit S/2, Sec. 34, T-30-N, R-13W, N.M.P.M., San Juan County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 7, 19 59

Well No. 2-Hoford is located 1650 ft. from {N/S} line and 1190 ft. from {E/W} line of sec. 34

NW/4 NW/4 34 (¼ Sec. and Sec. No.) 30N (Twp.) 13W (Range) N.M.P.M. (Meridian)

Wildcat (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is ..... ft. To Be Determined

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Objective sand is the Dakota formation anticipated at approximately 6100'

Proposed casing program: 300' 10-3/4", 32.75#, H-40 cemented to surface
6300' 5½", J-55, 15.5# cemented to 200 sx.

Rotary tools will be employed from surface to estimated TD of 6350

The well will be sand fraced in an effort to stimulate production

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OIL CON. COM.
DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SOUTHERN UNION GAS COMPANY

Address 1001 Burt Building
Dallas, Texas

By Grant F. Hawthorne

Title Drilling Superintendent

GPO 9 18 507

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128
Revised 8/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator	Lease	Well No.
[redacted]	McCord	2

Unit Letter	Section	Township	Range	County
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Actual Footage Location of Well: [redacted] feet from the [redacted] line and [redacted] feet from the [redacted] line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
	Dakota	Undesignated	320 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO _____. *("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)*
2. If the answer to question one is "no," have the interests of all the owners been consolidated by [redacted] agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

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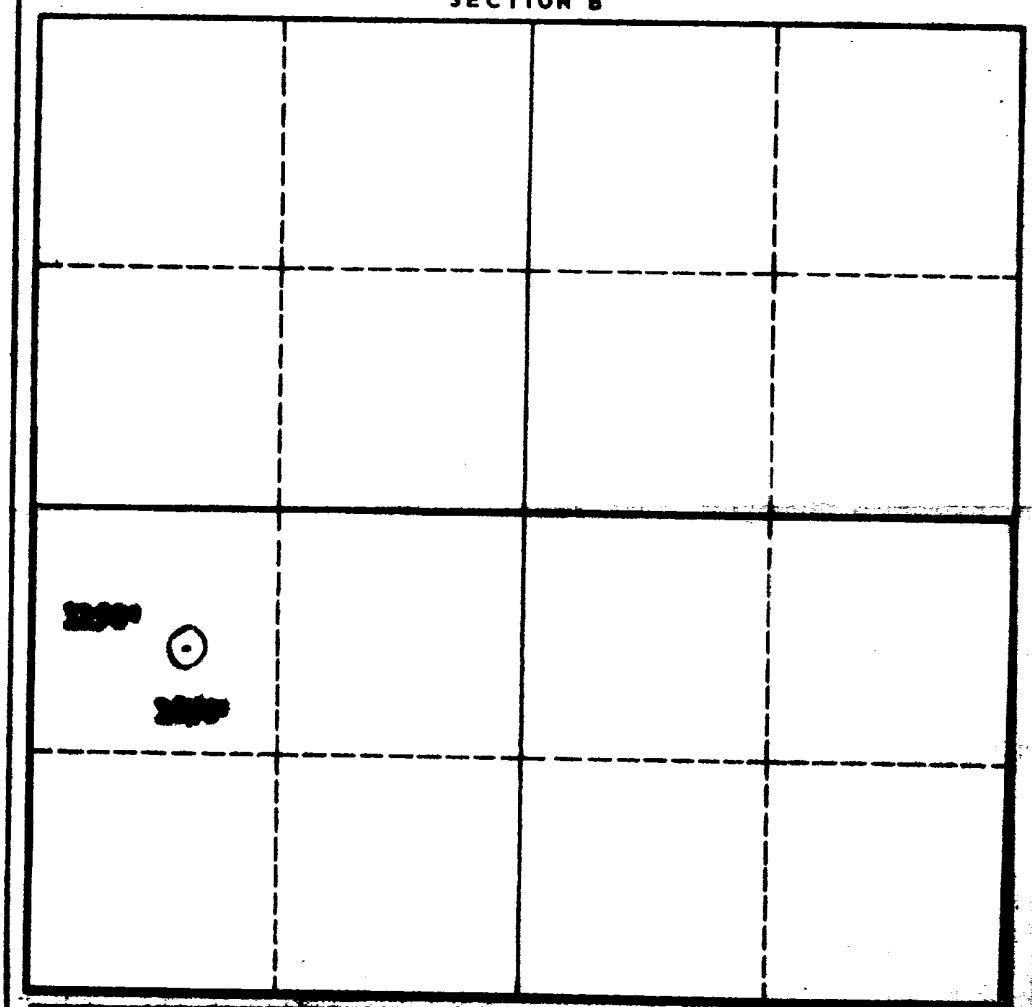
SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name: O. L. Haseltine

Position: Drlg. Superintendent

Company: Southern Union Gas

Date: July 7, 1959

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: [redacted]

Registered Professional Engineer and/or Land Surveyor: [redacted]

Certificate No. [redacted]

OIL CONSERVATION COMMISS