Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL SHUT-IN

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Ariesia, NM 88210

I.			BLE AND AUTHORI AND NATURAL G.				
TO TRANSPORT OIL AND NATURAL GAS  Well API No.							
Kerr-McGee Corporat	ion			<u>'</u>			
Address P. O. Box 250, Amar	illo. TX 79	9189					
Reason(s) for Filing (Check proper box)			Other (Please expl	ain)	<del></del>		
New Well		n Transporter of:	Flag-Redfern Oi	il Co. w	as merged	into	
Recompletion  Change in Operator		Dry Gas — Condensate	Kerr-McGee Corp	on 6/	30/89		
f change of operator give name	g-Redfern Oi		Box 11050, Mic	dland T	V 70700		
		II Was Fall	BOX TIVING MIL	Hanu, I	X /9/UZ	<del></del>	
II. DESCRIPTION OF WELL Lease Name		.   Pool Name, Include			Lease Fee Lease No.		
_Julander	2 Fulcher-Ku		ITZ (PC) SINE, I		Federal or Fee		
Location	929/			2 -		· 4=	
Unit Letter1	Unit Letter I 2220 Feet From The		Line and <u>-5 مل</u> Fee		et From The & & Line		
Section 33 Townshi	ip 30N	Range 12W , NMPM,		Si	San Juan County		
III. DESIGNATION OF TRAN	JEDODTED OF (	NI AND NATE	DAL CAS				
Name of Authorized Transporter of Oil	- or Conde			Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casin	ghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			io be seni)	
If well produces oil or liquids,	Unut Sec.	Twp. Rge.	Is gas actually connected?	When	?		
give location of tanks.	<del>                                     </del>	1	<u> </u>				
If this production is commungled with that  IV. COMPLETION DATA	. Irom any other lease o	r pool, give comming	ing order number:				
	Oil We	ell Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v Diff Res'v	
Designate Type of Completion  Date Spudded	Date Compil Ready	10 954	Total Depth	1			
Date Spunded	Date Compil Really	E PIOL	load Scha		P.B.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe			
					Depai Casing (200		
	TUBING, CASING AND						
HOLE SIZE	DLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
				·			
V. TEST DATA AND REQUE	ST FOR ALLOY	VABLE	<u> </u>				
OIL WELL (Test must be after			s be equal to or exceed top at			l 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	į	Gas- MCF	TO BE	
GAS WELL					<u> </u>		
Actual Prod. Test - MCF/D	League of Test	<del></del>	Bbis. Condensate/MMCF	,	Gravity of Comies		
	Tuking Description (Charles)				1 to a home yell yell yell yell		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Cota Suc	N. DIV.	
VL OPERATOR CERTIFIC	CATE OF COM	PLIANCE 1		<del></del>	DIS		
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION				
Division have been complied with aid that the information given above is true and complete to the best of my knowledge and belief.			Data Assess	Date Approved AUG 2 1 1989			
In 19 Beddin			Date Approv		A		
			Ву	る	1) Ch		
Signare  Ivan D. Geddie Mgr. Cons. & Unit.			-,		RVISION DI		
Pristed Name As of June 30, 1989  405/270-2124			Title	201 6			
Date		elephone No.		•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.