

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

7-5-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company N. M. Fed. "L", Well No. 3, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

J

Sec. 33

T. 30N

R. 15W

Undesignated

Pool

Unit Letter

San Juan

County. Date Spudded 6-4-63

Date Drilling Completed 6-10-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	<u>J</u> <u>X</u>	I
M	N	O	P

Elevation 5351' Total Depth 4338' FBTD 4255'

Top Oil/Gas Pay 4130' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL - 4155-59, 4169-73, 4186-90, 4136-40

Perforations 4155-46, 4149-51, 4234-38

Open Hole None Depth 4331' Depth Casing Shoe 4140'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 18 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 1-1/4"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1st Stage: 15,000# sd, 15,000 gal. lease crude.

Casing 50# Tubing \_\_\_\_\_ Date first new oil run to tanks 6-28-63

Oil Transporter McWood Corp.

Gas Transporter \_\_\_\_\_

Remarks: 2nd Stage: Attempted to free upper perms., but screened off before sd hit perms.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUL 9 1963, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

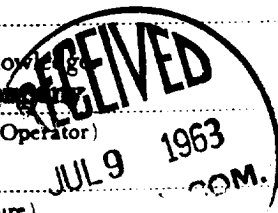
Original signed by (Company or Operator)  
By: CHARLES W. ROGERS  
(Signature)

Title Production Engineer

Send Communications regarding well to:

Name Sunray DX Oil Company

Address 200 Pot. Club Plaza  
Farmington, New Mexico



STATE OF NEW MEXICO	
COUNTY OF SANTIAGO	
NAMES OF PARTIES	
DATE OF RECORDING	
BY	FILE
RECORDED	INDEXED
TRANSMITTED	RECEIVED
PROBATION OFFICE	OFFICIAL