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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

Jan. 8, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Company

City of Farmington

Well No. 2-35, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

L, Sec. 35, T. 30-N, R. 13-W, NMPM., Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 12-9-62 Date Drilling Completed 12-19-62

Elevation 5628 G.L. Total Depth 6373 PBD 6358

Top Oil/Gas Pay 6149 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6149 to 6345 (24 shots)

Open Hole None Depth Depth
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: Q = 4,135 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pr. CAOF = 5,752 MCFPD

Acid or Fracture Treatment (Give amount of materials used, such as acid, water, oil, and sand) Sand-water fraced w/110,000# sand & 101,388 gal. 15 HCL water.

Casing Press. 2013 Tubing Press. 2016 Date first new oil run to tanks

Oil Transporter Plateau Inc. 90% New Mexico Tankers 10%

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 18 1963, 19

SOUTHERN UNION PRODUCTION COMPANY

(Company or Operator)

By: D. G. Macy
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

Name: L. S. Macmisk - Area Supt.

Address: P. O. Box 808 - Farmington, N.M.

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	251	200
4-1/2	6349	485 cu. ft.
1-1/2	6220	--

