

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Basin Dakota Formation Dakota County San Juan  
Initial XX Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 1-8-63  
Company Southern Union Production Lease City of Farmington Well No. 2-35  
Unit 1 Sec. 35 Twp. 30-N Rge. 13-W Purchaser Southern Union Gas Co.  
Casing 4 1/2" Wt. 10.50 I.D. 4.052 Set at 6369 Perf. 6149 To 6345  
Tubing 1 1/2" Wt. 2.90 I.D. 1.610 Set at 6240 Perf. 6225 To 6240  
Gas Pay: From 6149 To 6345 L 6225 xG .700 -GL 4358 Bar.Press. 12.0  
Producing Thru: Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Type Well Single Gas  
Single-Bradenhead-G. G. or G.O. Dual  
Date of Completion: 1-1-63 Packer \_\_\_\_\_ Reservoir Temp. \_\_\_\_\_

## OBSERVED DATA

Tested Through (Prover) (Choke) (Master) Type Taps \_\_\_\_\_

No.	Flow Data			Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h <sub>w</sub>	Temp. °F.	Press. psig	Temp. °F.	
SI								
1.	<u>2"</u>	<u>3/4"</u>	<u>341</u>		<u>75</u>	<u>341</u>	<u>75</u>	<u>7 day</u>
2.								<u>3 hr.</u>
3.								
4.								
5.								

## FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F <sub>t</sub>	Gravity Factor F <sub>g</sub>	Compress. Factor F <sub>pv</sub>	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>12.3650</u>		<u>353</u>	<u>.9859</u>	<u>.9258</u>	<u>1.038</u>	<u>4135</u>
2.							
3.							
4.							
5.							

## PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-s</sup>)

Specific Gravity Separator Gas \_\_\_\_\_  
Specific Gravity Flowing Fluid \_\_\_\_\_  
P<sub>c</sub> 2028 P<sub>c</sub> 4112.8

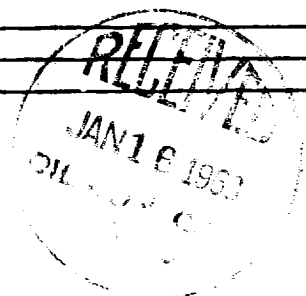
No.	P <sub>w</sub> P <sub>t</sub> (psia)	P <sub>t</sub> <sup>2</sup>	F <sub>c</sub> Q	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-s</sup> )	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	Cal. P <sub>w</sub>	P <sub>w</sub> P <sub>c</sub>
1.						<u>1464.1</u>	<u>2548.7</u>		<u>.597</u>
2.									
3.									
4.									
5.									

Absolute Potential: 5752 MCFPD; n .75

COMPANY Southern Union Production Company  
ADDRESS Box 808, Farmington, New Mexico  
AGENT and TITLE Verne Reckhold, Junior Engineer  
WITNESSED Val Ripper  
COMPANY Southern Union Production Company

REMARKS

cc: 3 N.M.O.C.C.  
1 Mr. Paul Clote  
1 Mr. L. S. Muennink  
1 Mr. V. A. Ripper  
Mr. Bob Corliss  
Mr. Rudy Motte  
File



## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

$Q$  = Actual rate of flow at end of flow period at W. H. working pressure ( $P_w$ ).  
MCF/da. @ 15.025 psia and 60° F.

$P_c$  = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.  
psia

$P_w$  = Static wellhead working pressure as determined at the end of flow period.  
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

$P_t$  = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

$P_f$  = Meter pressure, psia.

$h_w$  = Differential meter pressure, inches water.

$F_g$  = Gravity correction factor.

$F_t$  = Flowing temperature correction factor.

$F_{pv}$  = Supercompressibility factor.

$n$  = Slope of back pressure curve.

Note: If  $P_w$  cannot be taken because of manner of completion or condition of well, then  $P_w$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_t$ .