## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	5.	Lease Number SF-078385A
	6.	If Indian, All. or
. Type of Well	· ·	Tribe Name
GAS		
	7.	Unit Agreement Name
. Name of Operator		
MERIDIAN OIL	8.	Well Name & Number
	•	Howell L #4
. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
PO Box 4289, Farmington, Nr. 6,433 (666, 12		30-045-09009
. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool Blanco Mesaverde
1650'FNL, 1650'FEL, Sec.34, T-30-N, R-8-W, NMPM	11.	County and State
		San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTHER	DATA
Type of Submission	Change of Pla	ans
X NOUTCE OF THESING	Nou Construct	tion
X Notice of Intent Abandonment Recompletion Plugging Back	Non-Routine	Fracturing
Casing Repair	Water Shut o	ff o Injection
Final Abandonment Altering Casing	_ Conversion c	o injection
Tillai ribandomini		
X_ Other -  X_ Other -  X_ Other -  13. Describe Proposed or Completed Operations	the subject W	ell. This well will
Meridian Oil Inc. requests a one year shut-in for flow due to high line pressures. Compressi economical due to low flow rates. At that	the subject won has been attime the well	ell. This well will
Meridian Oil Inc. requests a one year shut-in for flow due to high line pressures. Compressi economical due to low flow rates. At that	the subject w	ell. This well will ttempted but is not will be reevaluated
Meridian Oil Inc. requests a one year shut-in for flow due to high line pressures. Compressi economical due to low flow rates. At that	the subject won has been attime the well	ell. This well will tempted but is not will be reevaluated
Meridian Oil Inc. requests a one year shut-in for flow due to high line pressures. Compressi economical due to low flow rates. At that  DECETVED  DEC - 5 1994	the subject won has been attime the well	ell. This well will tempted but is not will be reevaluated
Meridian Oil Inc. requests a one year shut-in for flow due to high line pressures. Compressi economical due to low flow rates. At that	the subject won has been attime the well	ell. This well will tempted but is not will be reevaluated
Meridian Oil Inc. requests a one year shut-in for flow due to high line pressures. Compressi economical due to low flow rates. At that  DECETVED  OTL GONO DIVO  THIS APPROXIMATE SAPERAGE.	the subject won has been at time the well	ell. This well will tempted but is not will be reevaluated
Meridian Oil Inc. requests a one year shut-in for flow due to high line pressures. Compressi economical due to low flow rates. At that  DEC = 51994  OIL CONO DIVO  THIS APPROXIMATE  THE APPROXIMATE  14. I hereby certify that the foregoing is true and of	the subject won has been at time the well	ell. This well will tempted but is not will be reevaluated
Meridian Oil Inc. requests a one year shut-in for flow due to high line pressures. Compressi economical due to low flow rates. At that  DEC - 5 1994  ONE CONO DIVO  THIS APPLIANA COMPANY  14. I hereby certify that the foregoing is true and considered before the proposed of the proposed	the subject won has been at time the well	ell. This well will tempted but is not will be reevaluated
Meridian Oil Inc. requests a one year shut-in for flow due to high line pressures. Compressi economical due to low flow rates. At that  DEC - 5 1994  ONE CONO DIVO  THIS APPROXIMATE CONTROL  Signed AMAGE (JAS6) Title Regulator  (This space for Federal or State Office use)	the subject won has been at time the well	This well will stempted but is not will be reevaluated
Meridian Oil Inc. requests a one year shut-in for flow due to high line pressures. Compressi economical due to low flow rates. At that  DEC - 5 1994  ONL CONO DIVO  DISTO 3  THIS APPLIANCE CAPACITY  Signed LAMA MALLALL (JAS6) Title Regulator	the subject won has been at time the well	ell. This well will tempted but is not will be reevaluated