

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080597
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.6700		8. Well Name and No. GARTNER A 4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T30N R8W SENE 1650FNL 1090FEL 36.77121 N Lat, 107.67503 W Lon		9. API Well No. 30-045-09010-00-S1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PayAdd & Fracture Stimulating Subsequent Report:  
07/18/2002 MIRU workover rig. NDWH. NUBOPs & TOH w/2-3/8" production TBG. TIH w/4-1/2" CIBP & set @ 5230'. RU & Ran GR log across Lewis Shale formation from 4000' & #8211; 5000'. RU & perf 1st stage - Menefee, 2 spf 20 shots/40 holes: 4962', 4996', 5000', 5007', 5022', 5028', 5034', 5040', 5066', 5074', 5078', 5109', 5121', 5136', 5142', 5150', 5166', 5192', 5203', 5206'. RU, TIH, set PKR @ 4919' & Frac w/83.212# 16/30 Brady Sand, 70 Quality Foam & N2. RU & flowback frac thru 1/4" choke over night. @ 06.00 hrs upsized choke to 1/2". @ 13.30 hrs upsized choke to 3/4" and continued flow back overnight. TIH w/PKR. RU, TIH w/4-1/2" CIBP & set @ 4750'. RU & perf 2nd stage - Lewis Shale, 2 spf 5 shots/10 holes: 4078', 4214', 4284', 4434', 4610'. RU & Frac w/326.641# 16/30 Brady Sand, 70 Quality Foam & N2. RU & Flowback frac thru 1/4" choke overnight. @ 06.00 hrs upsized choke to 1/2". @ 08.30 hrs upsized to 3/4" choke & continued flow back. Well flowing thick foam. Re-installed 1/2" choke & flowed back over night. @ 08.00 hrs upsized choke to 3/4" - still

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #13770 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 08/23/2002 (02MXH0578SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/22/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/23/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**NMOCD**

**Additional data for EC transaction #13770 that would not fit on the form**

**32. Additional remarks, continued**

heavy foam. /re-installed 1/2" & flow back overnight. TIH & tagged tight spot @ 3476'. Unable to get thru tight spot. TIH & went thru tight spot. Circ hole clean to CIBP set @ 4750'. DO CIBP. TIH to 5034' & circ hole clean to top of CIBP @ 5230'. PU above perms & flow back well thru 3/4" choke overnight. TIH & tag fill @ 53220'. Circ hle clean to top oc CIBP. DO CIBP & circ hole clean to PBTD @ 5521' PU above perms & flow test well thru 3/4" choke for 12 hrs. 560 MCFD gas. TIH w/2-3/8" production TBG & land @ 5350'. Pull TBG plug. NDBOPs. NU WH. RDMU workover rig. Rig Released 08/08/2002 @ 14.00 hrs. Return well to production.

**NMOCD**