

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other Instructions
verse side)DATE
on re-Form approved.
Budget Bureau No. 42-R1421.5. LEASE DESIGNATION AND SERIAL NO.
079511-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance9. WELL NO.
4410. FIELD AND POOL, OR WILDCAT
Mesa Verde/Dakota11. SEC., T., R., BL., OR BLK. AND
SURVEY OR AREA

Unit H, Sec. 31, T30N, R8W

12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1630 FNL and 830 FEI

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5827 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Close off Dakota

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PU and pulled tubing.
2. Set Baker Bridge plug @ 6715 and dumped two sacks cement on top.
3. Ran Baker full bore packer and set @ 3476. Squeezed MV perms w/250 sacks cement. Final squeeze press 3000.
4. Drilled out cement to 4900. Pressure tested to 500 psi. Held OK.
5. Perforated PT. Lookout 4730-40 w/20 holes. Frac'd w/22,680 gal. w/YF4G and 29000# sand. AIR 26 bpm, avg. press. 800 psi.
6. Set Baker retrievable bridge plug @ 4330'. Perforated Cliffhouse 4277-81 & 4258-64 w/20 holes. Frac'd w/42,000 gal w/YF4G, and 15,000# 100 mesh sand and 63000# 20/40 sand. AIR 23 bpm. Average pressure 1420 psi.
7. Pulled ret. B.P. and tubing.
8. Swabbing & installing X-Mas Tree. 11/16/75
9. Cleaned up area of debris.

RECEIVED

MAY 07 1990

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

DATE

12/4/75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 03 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

NMCCD