

Test after workover

NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED December 21, 1954

OPERATOR El Paso Natural Gas Co. LEASE Kelly WELL NO. 1
1650'N UNIT
1/4 SECTION: 990'E LETTER Plug @ 3022 SEC. 35 TWP. 30N RGE. 10W
CASING: 5 1/2 " O.D. SET AT 4105 TUBING 1 " WT. 1.68# SET AT 2643
PAY ZONE: FROM 2300 TO 2900 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 878 psig TUBING: 878 psig S. I. PERIOD 12 days
TIME WELL OPENED: 12:05 P.M. TIME WELL GAUGED: 3:05 P.M.
IMPACT PRESSURE: 25⁰ Hg Working Pressure on Tubing 41#
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2,174 MCF

WITNESSED BY: TESTED BY: D. W. Mitchell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

Tubing blown five minutes - slight spray of oil.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>2</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe	<u>1</u>	
Information Office		
Engineering Office		
O. & G. Sec.	<u>1</u>	
Trans. Sec.		
File	<u>1</u>	☒