

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**REGISTRATION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      May 20, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Wood      , Well No. 2      , in. SW      1/4      NE      1/4 ,  
(Company or Operator)      (Lease)  
G      , Sec. 35      , T. 30N      , R. 11W      , NMPM.      Astee P.C.      Pool  
Unit Letter  
San Juan      County. Date Spudded 4-7-59      Date Drilling Completed 4-12-59

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1650'N, 1800'E

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8 5/8"	124'	78
5 1/2"	2288'	74
1 1/4"	2245'	--

Elevation 5848'      Total Depth 2304'      SSC.O. 2270'  
Top Oil/Gas Pay 2194' (Perf.)      Name of Prod. Form. Pictured Cliffs

**PRODUCING INTERVAL -**

Perforations 2194-2198; 2204-2216; 2224-2232; 2246-2256

Open Hole None      Depth 2300'      Depth 2245'  
Casing Shoe      Tubing

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6115 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

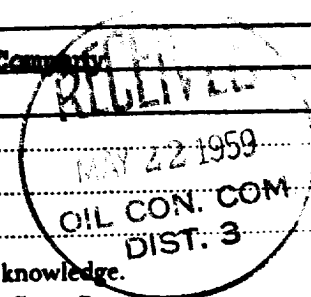
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,200 gallons water & 40,000# sand

Casing 595      Tubing 596      Date first new oil run to tanks \_\_\_\_\_  
Press.      Press.

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 22 1959 , 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed C. D. COX  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name B. S. Oberly

Address Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**

**Original Signed Emery C. Arnold**

By: \_\_\_\_\_

Title Supervisor Dist. # 3

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