(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	- 7 Parent	<u> </u>	77	Mank	*** ** **	A NWOI		gu	., NE
	GUPBLI GE	a compani	<u>y</u>	(Lease)	, Well No.		, ı n .		/4
(Com)	pany or Opei	35	т 30%	p 11W	, NMPM.,	Azte	P.C.		Р
Unit Lette	r								_
Sen J	11822		County. Dat	te Spudded	4-7-59	Date	Drilling (Completed	4-12-59
Please	indicate lo		Elevation	5848	Tota	l Depth	2304	7000	C.O. 2270'
D C	В	A	PRODUCING IN	TERVAL -					
			Perforations	2194-2198	2204-2216;	2224-	22 32; 2	246-2256	
EF	G	H	Open Hole	None	Dept Casi	n ng Shoe	23001	Depth Tubing	2245'
L K		I	OIL WELL TEST	-	bbls.oil,	hh	le water i	n hrs.	Ch min. Si
		1	•		e Treatment (aft				
M N	0	P			obls.oil,				Choke
			GAS WELL TES	<u>-</u>					
1650'N,	1800'E	_	Natural Prod	. Test:	MCF/	Day; Hour	s flowed _	Choke	e Size
Mng Casi	ng and Come:	nting Record			back pressure, e				
Size	Feet	Sax							•
	• • • • • • • • • • • • • • • • • • • •		Test After A			0117	W.	E /Days Hours	c_{flowed}
									s flowed 3
3 5/8"	1241	78	Choke Size_3	A m Method	d of Testing: C	alcula	ted A.O	.F.	
	124 ' 2288 '	78 74	Choke Size	Method	d of Testing: C	alcula f materia	ted A.O	.F.	
		_	Choke Size	ture Treatment	d of Testing:	f materia	ls used, s	.F.	
		_	Acid or Fractions and): 35. Casing Press. 59	ture Treatment 200 malig Tubing Press. 5	Give amounts of Date firs	f materia O 000 t new o tanks	ted A.O	uch as acid,	
5 1/2"		_	Acid or Fraction Sand): 35. Casing Press. 59	ture Treatment 200 galle Tubing Press. 5	d of Testing: (Give amounts of Date first oil run to the Matural Control of	f materia 0 000 t new o tanks	ls used, s	uch as acid,	, water, oil,
1/4"	22881 23451	74	Acid or Fraction (Sand): 35. Casing Press. 59. Cil Transportion (Gas Transportion)	ture Treatment 200 mallo 5 Press. 5 ter El Si	d of Testing: (Give amounts of the second s	f materia 0.000 t new o tanks_ Prod	ted A.O Is used, s mend mets Co	uch as acid,	, water, oil,
1/4"	22881	74	Acid or Fractions and): 35. Casing Press. 59 Cil Transpor	ture Treatment 200 galle Tubing Press 5	d of Testing: (Give amounts of the party of	f materia 0.000 t new o tanks_ Prod	ted A.O Is used, s mend mets Co	uch as acid,	, water, oil,
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