

CONFIDENTIAL

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Wood
9. Well No. 2 (OWWO)
10. Field and Pool, or Wildcat Aztec Pictured Cliffs
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator PO Box 990, Farmington, NM 87401
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5848'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-18/19-72 Pulled 1 1/4" EUE tubing. Ran casing gauge ring with junk basket to 2269'. Old perfs located with high sensitive collar log 2197-2201', 2209-21', 2227-35', 2249-59'. Ran Gamma Ray Collar Correlation log and temperature logs. Set Baker Model "C" retrievable bridge plug at 2188'. Ran casing inspection log from 2182' to surface. Ran cement bond log from 2182-1600'. Pressure tested casing to 2500 psi-OK. Retrieved bridge plug. Ran casing scraper and casing gauge ring to 2269'.
- 9-26/10-1-72 Fished junk out of well. Set a packer at 2193' and tested casing to 2300 psi-OK. Set a Baker Model "NC" bridge plug at 2260'.
- 10-5-72 Explosively stimulated well.
- 10-7/10-72 Cleaned out after stimulation to 2259'. Reran 1 1/4" EUE tubing and landed at 2223'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Hansen TITLE Petroleum Engineer

APPROVED BY A. R. Kendrick
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER DIST. NO. 3

DATE 10-12-72

