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TRANSPORTER	OIL 1 GAS 1
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-103 and C-110  
Effective 1-1-65

I. Operator  
El Paso Natural Gas Company  
Address  
Box 990, Farmington, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
See back for details

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Forrest	Well No. 1	Pool Name, Including Formation AZTEC PICTURED CLIFFS	Kind of Lease State, Federal or Fee	Lease No. SF 080469
Location Unit Letter E, 1650 Feet From The North Line and 1155 Feet From The West Line of Section 35 Township 30-N Range 11-W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 35	Twp. 30-N	Rge. 11W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
		X		X			X	
Date Spudded W/O 10-27-69	Date Compl. Ready to Prod. W/O 12-9-69	Total Depth 2387	P.B.T.D. 2360					
Elevations (DF, RKB, RT, GR, etc.) 5864' GL	Name of Producing Formation Pictured Cliffs	Top Gas Pay 2218'	Tubing Depth Tubingless completion					
Perforations 2218-24, 2234-40, 2264-74			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	100'	75					
No record	7	2209	225					
6 1/8"	2 7/8"	2370	100					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

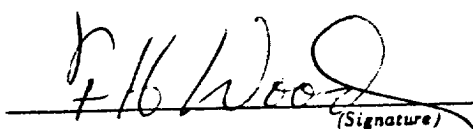
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 486 MCF/D	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calculated A.O.F	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 339	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Petroleum Engineer

(Title)

December 18, 1969

(Date)

OIL CONSERVATION COMMISSION

DEC 24 1969

APPROVED \_\_\_\_\_, 19

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for allowable on well name or number, or transporter, or other such thing.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Forrest #1 (C.W.O.)

This well was originally drilled by Murphy Corporation. E.P.N.G. purchased this well in 1954.

- 10-27-69 Rigged up Drinell Bros. rig #1, mixed mud, pulled tubing.
- 10-28-69 Cleaned out w/mud to 2387', logged well.
- 10-29-69 Ran 79 joints 2 7/8", 6.4#, J-55 casing, 2360' set at 2370' w/100 sks. cement.
- 11-26-69 P.B.F.D. 2360'. Perf 2218-24, 2234-40, 2264-74' w/24 SPZ. Frac w/32,000# 10/60 sand, 30,000 gallon water, dropped 2 sets of 24 balls, flushed w/600 gallon water.
- 11-30-69 Aztec Well Service swabbed well in.
- 12-9-69 Date well was tested.