

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Instructions on back
Submit to Appropriate District Office
5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Hwy Farmington NM 87401		² OGRID Number 162928
		³ Reason for Filing Code CH 10-1-98
⁴ API Number 30-0 30-045-09024	⁵ Pool Name AZTEC PICTURED CLIFFS	⁶ Pool Code 71280
⁷ Property Code 21224	⁸ Property Name FORREST	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	35	30N	11W		1650	N	1155	W	SJ

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
				RECEIVED SEP 22 1998
				OIL CON. DIV. DIST. 3

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Sie	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

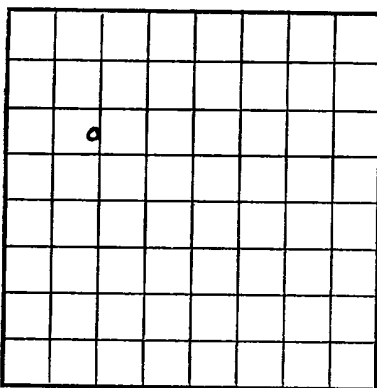
³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
Original signed by Joe Niederhofer
Title:
General Manager
Date: 17-Sep-98 Phone: 505-325-6800

OIL CONSERVATION DIVISION	
Approved by:	
Title:	SUPERVISOR DISTRICT #3
Approval Date:	OCT 1 1998

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator Taurus Exploration U.S.A., Inc. #162928 1-Oct-98			
Previous Operator Signature	Printed Name	Title	Date

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **080469**
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Murphy Corporation** Address **Murphy Bldg., El Dorado, Ark.**
Lessor or Tract **Forrest** Field **Wildcat** State **New Mexico**
Well No. **1** Sec **35** T. **30N** R. **11W** Meridian **N-M-P-M** County **San Juan**
Location **1650 ft. {N.} of N Line and 1155 ft. {E.} of W Line of Sec. 35** Elevation **5864 ft.**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *W. J. Thornton*Date **September 17, 1951** Title **Production Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 20**, 19**51** Finished drilling **August 28**, 19**51**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **0 - 2210'** to **2387' (TD)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	8	ODD	Used	100'	Larkin		0	100'	Surface
7"	7	NEW	2209'				0	2209'	Prod.
2"	2	NEW	2209'				0	2261'	Slip

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	100'	75	Halliburton	Vis. 74	75 Sacks Ideal Reg.
7"	2209'	225	"	"	225 " " "

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/4		Nitroglycerin	710 qts		2215 to 2356' (CT)	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2387' TD** feet, and from **2202'** feet to **2356' BAYS** feetPut to producing **Well Shut-in**, 19**51**
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **450MCF after shot.****670# EMPLOYEES**

_____, Driller _____, Driller

Roland Young, Driller _____, Driller**Denman Drlg. Co.**

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	150'	150'	sand & shale
150'	500'	350'	sand & shale
500'	800'	300'	shale
800'	1200'	400'	shale
1200'	1500'	300'	water/sand, shale
1500'	2150'	650'	sand & shale
2150'	2209'	59'	broken sand & Coal
2209'	2356'	147'	sand & shale
2356'	2387' TD	31'	sand & shale
			Top:
			Pictured Cliffs 2209' (Schlu)

