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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-292

10. TYPE OF WELL				7. Unit Agreement Name											
F. TYPE OF COMPLETION				8. Farm or Lease Name											
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				Blanco Com A											
NEW ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐				9. Well No.											
2. Name of Operator				6 (OWWO)											
3. Address of Operator				10. Field and Pool, or Wildcat											
PO Box 990, Farmington, NM 87401				Blanco Mesa Verde											
4. Location of Well															
UNIT LETTER <u>B</u> LOCATED <u>1020</u> FEET FROM THE <u>N</u> LINE AND <u>1500</u> FEET FROM				12. County											
THE <u>E</u> LINE OF SEC. <u>36</u> TWP. <u>30N</u> RGE. <u>8W</u> NMPM				San Juan											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
w/o 1-24-72		12-11-62		w/o 2-9-72		5991' GL									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools							
5158'		5138'				0-5158'									
24. Producing Interval(s), of this completion — Top, Bottom, Name								25. Was Directional Survey Made							
4592-5104' (Mesa Verde)								no							
26. Type Electric and Other Logs Run								27. Was Well Cored							
Gamma Collar, Gamma Ray								no							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10 3/4"		32.75#		326'		15"		232 sks.							
7"		20#		3050		8 3/4"		215 sks.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		5106'			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4592-98', 4616-22', 4646-52', 4670-76' w/2 SPF										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5027-33', 5045-51', 5064-70' w/2 SPF, 5081-87'										4592-4676		50,000#sand; 31,000 gal. HAL-			
5098-5104' w/12 HPZ										5027-5104		60,000#sand; 30,000 gal. HAL-4033			
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)								Well Status (Prod. or Shut-in)					
		flowing								shut-in					
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil — Bbl.		Gas — MCF		Water — Bbl.		Gas — Oil Ratio	
w/o 2-9-72		3		3/4"											
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.		Oil Gravity — API (Corr.)			
SI 312		SI 522						2549							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
										Dannie Roberts					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Original Signed F. H. WOOD															
SIGNED				TITLE Petroleum Engineer				DATE February 14, 1972							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1742	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2453	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2827	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4555	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4660	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5015	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5100	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. xxxx Lewis _____ 2900	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1742	1742					
1742	1912	170	Ojo Alamo				
1912	2453	541	Kirtland				
2453	2827	374	Fruitland				
2827	2900	73	Pictured Cliffs				
2900	4555	1655	Lewis				
4555	4660	105	Cliff House				
4660	5015	355	Menefee				
5015	5100	85	Point Lookout				
5100	5158	58	Mancos				