## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEIMINIE	NT OF THE		VIOIV		5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						sr078385	
	ON FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUC	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	ORILL 🗆	DEEPEN	X	PLUG (	BACK 🗌	7. UNIT AGREEMENT NAME	
b. TIPE OF WELL				•		<u> (                                   </u>	
WELL .	WELL X OTHER	Dual		NE BOX	LTIPLE X	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	Tenneco Oi	1 Company				9. WELL NO.	
Tenneco Oil Company  8. ADDRESS OF OPERATOR						# 39	
Box 1714, Durango, Colorado						10. FIBLD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						MV & Basin Dakota <del>Bla</del>	
At surface 990' FNL 1650' FEL At proposed prod. zone						11. SEC., T., B., M., OR BLE.; AND SURVEY OR AREA	
						Sec.35, T30N, R8W	
14. DISTANCE IN MILE	S AND DIRECTION FROM N	EAREST TOWN OR POS	T OFFICE	B.		12. COUNTY OR PARISH   13. STATE	
<b>2.</b> 2.2.2	,	10 mile				San Juan New Mexico	
15. DISTANCE FROM PR LOCATION TO NEAR			16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED FHIS WELL	
PROPERTY OR LEAS		•	<u> </u>	320		2 320 3 5 5	
18. DISTANCE FROM PROPOSED LOCATION® TO MEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 2		20. вот	20. ROTARY OR CABLE TOOLS	
21. BLEVATIONS (Show	whether DF, RT, GR, etc.)				2	22, APPROX. DATE WORK WILL START	
		5961 GL				7-30-65	
23.		PROPOSED CASI	NG ANI	CEMENTING PRO	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH		QUANTITY OF CEMENT	
6-1/4"	4-1/2"	11.6 & 10	า 5#	7086	l ann a	sx. lst stage	
			J. JII	1000			
			J• <i>J</i> II		2nd	stage sufficient cement	
					2nd		
					2nd to c	tage sufficient cement	
Move in rig	s, set 7" retain	ner, test 7"	casi	ng for leaks	to c	tage sufficient cement	
Move in rig	hole interval,	ner, test 7"	casi	ng for leaks t plug to 10°	to contain the contains and representation to be contained as a second contained as a se	stage sufficient cement rculate to surface ir if necessary. Squeeze 7" casing shoe, set 3 de	
Move in rig cement open Knuckle Jt.	hole interval, and drill with	ner, test 7" , dress off on gas from Ti	casin cemen	ng for leaks t plug to 10' 5' to approxi	and representation and represent	stage sufficient cement irculate to surface \frac{3}{2} iir if necessary. Squeeze 7" casing shoe, set 3 de of 7086'. Run 4-1/2"	
Move in rig cement open Knuckle Jt. casing from	hole interval, and drill with surface to T.I	ner, test 7" , dress off on gas from TI ). Cement wi	casin cement 0 523	ng for leaks t plug to 10' 5' to approxi stage collan	and reps below.	stage sufficient cement irculate to surface ir if necessary. Squeeze 7" casing shoe, set 3 de of 7086'. Run 4-1/2"	
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