Form 9-881 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	ta Pi)	
Lease No. SP-0	7613)	
XIliott	Gas	Dait.	WT.

SUNDRY NOTICES AND	REPORTS	ON WELL	Se F	IVE	[
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NOTICE OF INTENTION TO DRILL	SUBSEQUENT DEPOT OF WATER AND ADDRESS OF THE PROPERTY OF THE P	
NOTICE OF INTENTION TO CHANGE PLANS		5-1961
NOTICE OF INTENTION TO TEST WATER SHUT-OF	SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR	The state of Activity Casing	AL CHOVE
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		MEN SOLAT
NOTICE OF INTENTION TO PULL OR ALTER CASI	The state of the s	MEN MILYIC
NOTICE OF INTENTION TO ABANDON WELL		X
(INDICATE ABOVE B	Y CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
Elliott Gas Unit "L"	Farmington, New Mexico October 24	19.61
Well No. 1 is located 119	ft. from N line and 50 ft. from E line of sec.	93
1E/4 ME/4 of Section 33 7-30 (% Sec. and Sec. No.) (Tw	-N R-9-V N.N.P.N.	
Manco Pictured Cliffs	p.) (Range) (Meridian) San Juan Hew Mexico	
(Field)	(County or Subdivision) (State or Territory)	
State names of and expected depths to objective sating to	DETAILS OF WORK nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs ints, and all other important proposed work)	_
		. cem ent -
This is to report the following Potential test September 25, shoke after 3 hours. Absolut	ng potential test: 1961, flowed 6952 HCF of gas per day through ; e open flow potential 12,375 HCF per day. Sh	3/4"
Potential test September 25, thoke after 3 hours. Absolutin casing pressure after 8 days of the control of the	ng potential test: 1961, flowed 6952 HCF of gas per day through e open flow potential 12,375 HCF per day. Shr ye 957 paig. RECEIVED OCT 26 1961 OIL CON. COM. DIST. 8	3/4"
Potential test September 25, shoke after 3 hours. Absolutin easing pressure after 8 da	ng potential test: 1961, flowed 6952 HCF of gas per day through e open flow potential 12,375 HCF per day. Shr ye 957 paig. RECEIVED OCT 26 1961 OIL CON. COM. DIST. 8	3/4"
Potential test September 25, thoke after 3 hours. Absolut in easing pressure after 8 da I understand that this plan of work must receive company Pan American Petrole	ng potential test: 1961, flowed 6952 HCF of gas per day through e open flow potential 12,375 HCF per day. Shr ye 957 paig. CT26 1961 OIL CON. COM. DIST. 8 approval in writing by the Geological Survey before operation.	3/4"
This is to report the following Potential test September 25, shoke after 3 hours. Absolut in easing pressure after 8 days	1961, flowed 6952 MCF of gas per day through open flow potential 12,375 MCF per day. Shows 957 paig. RECEIVED OCT 26 1961 OIL CON. COM. DIST. 8 approval in writing by the Geological Survey before operation. The commentant Corporation. ORIGINAL SIGNED BY R. M. Rauer, It is	3/4.0 at

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