Submit 3 Copies

State of New Mexico

to Appropriate District Office	Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088		Form C-10y Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbe, NM 88240			WELL API NO.			
DISTRICT II O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		87504-2088	5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name			
I. Type of Well: OIL GAS WELL X	OTHER		Hargis .			
2 Name of Operator Kerr-McGee Corporation			8. Well No.			
3. Address of Operator			9. Pool name or Wildcat			
U.S. Onshore, Box 25861, Oklahoma City, OK 73125			Fulcher-Kutz PC			
Unit Letter G: 165	O Feet From The north	Line and 1650	2			
Section 33 Township 30N Range 12W NMPM San Juan County						
11. Check A	Appropriate Box to Indicate 1	Nature of Notice, Re	enort or Other Data			
			SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING			
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT XX			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB				
OTHER:		OTHER:				
 Describe Proposed or Completed Operati work) SEE RULE 1103. 	oos (Clearly state all pertinent details, an	d give pertinent dates, includ	ing estimated date of starting any proposed			

SEE ATTACHED



		FEB2 3 1894 OIL CON. DIV.!				
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I hereby certify that the information above is true and complete to the best of my knowled SHONATURE TYPE OR PRINT NAME GAY LAD G BUDGE	ige and belie	D	_ DATE _ (4(2-0 25-20.271		94
(This space for State Use) Original Signed by CHARLES GHOLSON			TELEPH	FEB		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	mle	DEPUTY OIL & GAS HUPPECTOR, DE	L M E _			

Hargis #1

- 12-30-93 Pumped 30 sks class H cmt from 1706-1191'. Press test csg to 500 psi OK. Tag TOC @ 1364'. Perf 4 squeeze holes @ 1150'. Pump 35 sks class H cmt from 1150-950'.
- 1-3-94 Press test csg & cmt plug to 500 psi OK. Tag TOC @ 924'. Perf 4 squeeze holes @ 500'. Pump 119 sks class H cmt down 4" csg. Circ cmt between 4" & 7" csg to surface. Pump 50 sks class H cmt between 7" & 10%" csg. Had returns around outside of 10%" csg.
- 1-4-94 Tag TOC @ 239'. Perf 2 squeeze holes @ 239'. Circ down 4" csg and up 10%" csg. 7" csg did not circ. Pump 151 sks class H cmt. Cut 7" csg off 3' below GL. Pump 15 sks class H cmt in 4" & 7" csg, cmt to surface. Install P&A marker.