## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:    Company or Operator					•	(Place)	MAN MENTOD	(Date)
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County. Date Spudded	(Comp	any or Ope	erator)	<b>10-1</b>	(Lease)	<b>11</b> .	ann-Massawrde	/ <del>1</del>
County. Date Spudded. Date Completed.  Please indicate location:	/ T 7 : A \							
Please indicate location:    Total Depth	Sea.	Juan		County. Da	te Spudded	w 16, 1953	Date Completed.	May 31, 1953
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OIL CONSERVATION COMMISSION  By: (Signature)		Y LAV	enal	çuarı,		TitleSend C		ording well to:
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OIL CONSERVATION COMMISSION  By: (Signature)  Title  Send Communications regarding well to:			<i>V</i>	7		Name		***************************************
OIL CONSERVATION COMMISSION  By:  (Signature)  Field Superintendent  Title  Send Communications regarding well to:  Kr. E. R. Hell						Address. Bex 4	17, Farmington,	New Nextee

OIL CONSERVATION CO AZTEC DISTRICT ( No. Copies Received L DISTRIBUTION	ON
Operator Santa Fe Proration Office State Land Office U. S. G. S. Transporter File	NO. NISHED

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