

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 30, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. Elliott Gas Unit "JM", Well No. 1, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C, Sec. 34, T. 30N, R. 9W, NMPM, Blanco Pictured Cliffs Pool
Unit, Letter

San Juan

County Date Spudded 11-16-59 Date Drilling Completed 11-20-59
Elevation 5759 (GL) Total Depth 2538 FBTD 2496

Please indicate location:

D	C	B	A
E	X		
F			
G			
H			
I			
J			
K			
L			
M			
N			
O			
P			

Section 34

Top Gas Pay 2456 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Made Abrasi Jet out at 2476'.

Open Hole Depth Casing Shoe 2538 Depth Tubing 2463

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	201	160
4-1/2"	2546	650
1-1/4"	2463	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4295 MCF/Day; Hours flowed 18 hrs.

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,300 gallons water & 40,000 pounds sand. 200 gallons BDA sand): 300 pounds J-79; 1500 pounds F-92.

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed November 26, 1959, as shut-in Blanco Pictured Cliffs Field gas well. Preliminary gauge November 26, 1959, 4295 MCFPD at the end of 18 hour period.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 1 1959, 19

Pan American Petroleum Corporation DEC 1 1959
(Company or Operator)

ORIGINAL SIGNED BY

By: R. M. Bauer (signature)

Title Area Engineer

Send Communications regarding well to:

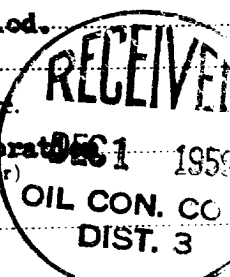
Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
Mr. Carlos Sanchez 4		
100-345678		
/		
/		
/		
Reporter		
File	1	✓