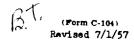
## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				ra)	(Place)	Mexico	·····	(Date)
		-	NG AN ALLOW			_		
Sunray	DX 011 C	ompany	N. M. Fed.	• "L"	., Well No	<b>2</b> , in	SE	/4
	npany or Ope		, <sub>T</sub> 30N	(Lease)	13.4B3.4	Undesigna	ted	_
Unit Los	, Sec ter	·······	, 1 <del></del> ,	R, N	мРМ.,			
San Juan  Please indicate location:		Elevation	5249' GL	Total Depth	11160	PBTD	6-1-63 14361	
ricasi	indicate to	cauon:	Top Oil/Gas Pa	y42501	Name of Pro	d. Form.	Lower	Gallup
D	В	A	PRODUCING INTER	_			<b>h</b> 3	991. hhoh!
E ]	F G	Н	Perforations	None	Depth Casing Shoe	LH57'	Depth Tubing	4295
L i	K J	Ī	OIL WELL TEST -	- Test: <b>O</b> bbl	s.oil, <b>0</b>	bbls water in	<b>0</b> hrs,	Ohoke
м і	0	P		d or Fracture Trea :bbls.oi				
			GAS WELL TEST -					<del></del>
			Natural Prod 1	Test:	MCE/Dave Ho	uzs flowed	Chaka	Ci no
Mna Cad	ng and Cemer	ting Recor	_			<del></del> -		
Size	Feet	_		ing (pitot, back s	<del></del>			
		i	d or Fracture Trea			Day; Hours	flowed	
<b>-5/8</b> *	1571	100	Choke Size	Method of Te	sting:		<u></u>	<del> </del>
	11		Acid or Fractur	re Treatment (Give	amounts of materi	ials used, such	n as acid,	water, oil, and
<u> -1/2"</u>	4457'	225	sand): lst	Stage: 20,00	00# sd, 20,00	O gal. le	ase grad	
-3/8"	42951		Casing Press, 175 m	Tubing Press	Date first new	7-1b-	63	
-710	4-//			Newood			<u> </u>	<del></del>
			i.	Wana		· · · · · · · · · · · · · · · · · · ·		*
marks:	2nd Stage	20,0	Gas Transporter 000# ed, 20,0	00 gal. leas	e crade, spot	tted 250 g	al BDA	n first
narks:	Use Adomi	te Mart	II on both	stages. 50#	per 1000 gal	1st 5000	gal, 25	per 1000
remai					·			
• • • • • • • • • • • • • • • • • • • •	••••			i. t and a				MILES
			rmation given ab		Sunray Di	Oil Compa Company or Or by	N7 / L	al IVII
OIL CONSERVATION COMMISSION				By:	CHARLES W. R	OGERS (Signature		JUL 1 8 1963 L CON. CO
Ori	ginal Sign	ned Em	ery C. Arnol	Tit.	le <b>Production</b> Send Com	n Engineer munications re	· · · · · · · · · · · · · · · · · · ·	DIST. 3
itle Supervisor Dist. # 3					Name Sunray DX Oil Company			
					III	maleum Clu		

STATE OF HE Y MEXICO
OIL CONS RVATION COMMISSIO
AZTIC DISTRICT OFFICE
NUMBER OF CONES ACCIVIO

DEFAILS R

SANTA FE
FILE
U.S.G.S.
LAND OFFILE
TRANSPORTER
GAS
PROMATION OFFICE
OPERATOR

## Deviation Checks

State of New	v Mexico	Lease N. M. Federal "L"			
County of	San Juan	Well No			
		Location_	SE/4 NW/4 Sec. 34-T3ON-R15W		
Depth	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>		
1701	20				
6701 12091	1-1/4° 1-1/2° 1° 2°				
1535'	19				
2130'	2				
25001	29				
28501	2-1/\te				
32551 35451	2° 2°				
3790¹	20				
4175'	20				
1,1,601	20				

DIST. 3

Cherles W. Rogers , of lawful age, being first duly sworn, states that he is Production Engineer of the Sunray DX Oil Company; that the above deviation checks are true and correct to the best of his knowledge.

Sunray Dx Oil Company

By Charles W. Kogers

Subscribed and sworn to before me this 17 day of July, 1963.

My Commission Espies 3-16 67

Catchelene