

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

B.T.
(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company N. M. Fed. "L", Well No. 2, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 34, T. 30N, R. 15W, NMPM., Undesignated Pool
Unit Letter

San Juan

County. Date Spudded 5-24-63 Date Drilling Completed 6-1-63

Please indicate location:

Elevation 5249' GL Total Depth 4460' FBTD 4436'

Top Oil/Gas Pay 4250' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 4290-92', 4294-96', 4298-02', 4311-16', 4301', 4312', 4399', 4404'

Open Hole None Depth 4457' Depth Casing Shoe 4295'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 0 hrs, 0 min. Choke 0 Size 0

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 18 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke 1-1/4" Size 1-1/4"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1st Stage: 20,000# sd, 20,000 gal. lease crude.

Casing 175 psi Tubing 7-14-63 Date first new oil run to tanks

Oil Transporter McWood Corp.

Gas Transporter None

Remarks: 2nd Stage: 20,000# sd, 20,000 gal. lease crude, spotted 250 gal BDA on first stage. Use Adomite Mark II on both stages, 50# per 1000 gal 1st 5000 gal, 25# per 1000 in remainder

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 18 1963 July 17, 1963.

Sunray DX Oil Company

(Company or Operator)

Original signed by
CHARLES W. ROGERS

By: _____ (Signature)

Title Production Engineer

Send Communications regarding well to:

Name Sunray DX Oil Company

Address 200 Petroleum Club Plaza
Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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PRODUCTION OFFICE		
OPERATOR		

Deviation Checks

State of New Mexico

Lease N. M. Federal "L"

County of San Juan

Well No. 2

Location SE 1/4 NW 1/4
Sec. 34-T30N-R15W

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
170'	1°		
670'	1-1/4°		
1209'	1-1/2°		
1535'	1°		
2130'	2°		
2500'	2°		
2850'	2-1/4°		
3255'	2°		
3545'	2°		
3790'	2°		
4175'	2°		
4460'	2°		



Charles W. Rogers, of lawful age, being first duly sworn, states that he is Production Engineer of the Sunray DX Oil Company; that the above deviation checks are true and correct to the best of his knowledge.

Sunray Dx Oil Company

Ellis Stevens
Witness

By Charles W. Rogers
Affiant

Subscribed and sworn to before me this 17 day of July, 1963.
My Commission Expires 3-16-67
A. D. Stephens
Notary Public