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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

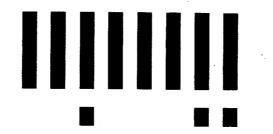
Santa Fe, New Mexico 87504-2088

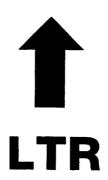
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	O TRAI	NSP	ORT OIL	AND NAT	URAL GA	S WAIT	PI No			
Openior Toyaco Evoloration and Pro-		Well API No. 30 045 95233									
Texaco Exploration and Production Inc.											
Address 3300 North Butler Farming	ton, New	Mexico	87	401							
Reason(s) for Filing (Check proper box)					- ست	r (<i>Please explai</i> FECTIVE 6-	-				
New Well		hange in	Transpo Dry Gi		EF	PECTIVE 0-	-1-31				
Recompletion L.	Oil Casinghead		Conde								
Change in Open	<u>-</u>			n Butler	Farming	ton, New I	Mexico 8	7401			
and address of previous operator 10X8	co Inc.	3300	IVOI LI	I Butier	1 611111119	ton, non					
II. DESCRIPTION OF WELL	AND LEAS	SE		lame, Includit	- Etion		Kind o	(Lease	Le	sse Na.	
Lease Name	ľ	Vell No.			RED CLIFF	S (GAS)	State, I	Federal or Fee	54132	0	
NEW MEXICO COM B		<u> </u>	OLA	100 1 10 10		<u> </u>					
Location D	. 990		Foet P	rom The NO	RTH Lies	and1090	For	et From The	WEST	Line	
Unit Letter							SA	N JUAN		County	
Section 36 Townshi	_P 301	<u>N</u>	Range	10W	, Ni	IPM,		IT COAT		County	
III. DESIGNATION OF TRAN	SPARTER	OF O	L AN	ID NATUI	RAL GAS						
Name of Authorized Transporter of Oil		x Conden	sale		Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	14)	
					121	e address to wh	lat ammanad	anni af this fi	orm is to be se	u)	
Name of Authorized Transporter of Casin El Paso Natural	ghead Gas		or Dry	Gas X	Address (Giv	P. O. Box	990 Farn	nington, N	M 87499	,	
		Sec.	Twp.	Rge.	is gas actuali		When	?			
If well produces oil or liquids, give location of tanks.	1			i _		YES		UN	KNOWN		
If this production is commingled with that	from any other	r lease or	pool, g	ive comming!	ing order num	per:					
IV. COMPLETION DATA		·			New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	-	Gas Well	Hem Mett	l Moironei	Deepen	1 1108 22		Ī	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth	L		P.B.T.D.			
Date Species	•										
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	omatio	n	Top Oil/Gas	ray		Tubing Depth			
					<u> </u>			Depth Casin	ng Shoe		
Perforations											
	T	UBING,	CAS	ING AND	CEMENTI	NG RECOR	D D				
HOLE SIZE		ING & TI				DEPTH SET	·	SACKS CEMENT			
											
					ļ			 			
	 										
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLI	E						1	
OIL WELL (Test must be after	recovery of lo	al volume	of load	d oil and mus	be equal to o	r exceed top all lethod (Flow, p	owable for th	es depin or be	Jor Juli 24 Nou	73.1	
Date First New Oil Run To Tank	Date of Tes	4		-	LLognering w	teulou (Flow, p	with am init				
	Casing Pressure										
Length of Iem	ength of Test Tubing Pressure							IN MCF			
Actual Prod. During Test Oil - Bbls.					Water - Bbl	L.		MCP	JN2 4 19	91	
					J				2011	DIV	
GAS WELL					TECH POST	nsate/MMCF		OIL.	CONDENSIS -	DIA	
Actual Prod. Test - MCF/D	Length of	Test			Bols. Conde	HINE MILITAL	100		DIST		
Testing Method (pitot, back pr.)	Tubing Pre	saure (Shi	n-in)		Casing Pres	sure (Shut-ia)		Choke Size	ŧ		
lesung Meinod (puot, ouck pr.)		•		=							
VI. OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE		OIL CO	NCEDV	/ΔΤΙΩΝ	DIVISIO	NC	
I hereby certify that the rules and reg	ulations of the	Oil Conse	rvation	1	-		MOLN	AHON	2.1101		
Division have been complied with an	d that the info	rmation gi	ven abo	ove			~d	an.	124 <u>199</u>	1	
is true and complete to the best of my		, vale			Dat	e Approve	BQ	701	<u> </u>		
2.m. Mill					Bur		_	7	d		
Signature		Div A	2022	. Engr.	By.					•	
K. M. Miller		ыч. О	pers. Tide		Title	3	S	UPERVIS	OR DIST	RICT #3	
Printed Name June 18,1991			-688-	-4834		·					
Data		Te	lephon	e No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.







Job separation sheet

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe New Mexico 87504-2088

DISTRICT IV P.O. Box 2088	3, Santa Fe,	, NM 87504-20			anta r e, ivev						AMEND	DED REPORT		
						D AU	JTHORI	IZATIO	N TO TRANSPO					
FOUR STAF	R OIL AND	Op GAS COMPA	perator Name a NY	and Aggress					UGr	RID Nui 1319				
	3300 N. Butler Ave., Suite 100 Farmington NM 8							87401 Reason for Filing Code CH						
						Pool Name								
⁷ Pr	Property Code	.e			θ Pro	roperty I						Vell No.		
10 Surfac	ce Locatio	onn												
UI or lot no. D	Section 36	Township T30N	Range R10W	Lot.ldn	Feet From T 990	he	North/Sor NOR	i	Feet From The 1090	East/West Line WEST		County SAN JUAN		
11 Botton	m Hole Lo	ocation												
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From T	Γhe	North/So	uth Line	Feet From The	East/	West Line	County		
12 Lse Code S	13 Producir	ing Method Cod	ie 14 Gas Cor	nnection Date	e 15 C-129 F	Permit f	Number	16 (C-129 Effective Date		¹⁷ C-129	Expiration Date		
	d Gas Tra				30									
¹⁸ Transport OGRID	ter)	¹⁹ T	Transporter Na and Address		20	POD		²¹ O/G			OD ULSTR Lo			
007056	5		ASO NATURA ox 990, Farmin		2	2503130	JO	G	D 36 30N/10W					
									ŧ					
									 					
	ced Water	<u> </u>			2									
	POD 503150					POD (36 30N/10	nd Description					
Well C	Completion	n Data				_								
	Spud Date		²⁶ Ready Dat	te	i .	otal Depth 2600			²⁸ PBTD		²⁹ Per	rforations		
30	HOLE SIZE	<u>:</u>	31 CA!	SING & TUBIN	1		32	DEPTH SE	ET 0	3:	33 SACKS CE	MENT		
									0					
						<u></u>			0					
	est Data													
34 Date No			elivery Date		ate of Test	³⁷ Length of Test			38 Tubing Pressure			sing Pressure		
⁴⁰ Choke	; Size	41 Oil	l - Bbls.	42 Wate	ter - Bbls.	<u></u>	⁴³ Gas -	MCF	⁴⁴ AOF	44 AOF 45 Test Method				
Division have	e been complie	ules and regulations ied with and that the e best of my know	the information gi	given above				OIL (CONSERVAT	ION	DIVISIO	NC		
	7	le best of my know				Ap	pproved	I By:						
Signature / Printed Name	•	(LOX 7V.C ed A. Tipton	MOU 4	W THI	<i>-</i>	Tit	itle:	 	SUPEF	ş VIS(入)。 OR DIST	TRICT #3		
	perating Unit					Aţ	pproval	Date:_			. <u>3 1 19</u> 9			
Date 5/1	/15/95		Telepho	one 32	25-4397							13		
		retor fill in the OGF	RID number and	name of the pre-	ivious operator	T-4			Coording	****		E/46/05		
022364 - TE	XACU E. a	<u> </u>	Previo	ous Operator S	Signature		A. Tipton rinted Nan		Operating (Unit Ma Title	nager	5/15/95 Date		