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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
6. Unit Agreement Name
8. Farm or Lease Name Harry
9. Well No. 1
10. Field and Pool, or Wildcat Meadows Gallup
12. County San Juan

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AUG 11 1983

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DISPOSE OF A RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.
3. Address of Operator P O Box 208, Farmington, NM 87499
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>30 N</u> RANGE <u>15 W</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 5197' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1-83 thru 6-6-83 Rigged up workover unit and pulled production equipment. Set CIBP @ 3506'. Pressure tested 5½" casing to 1800 psi. Held okay. Swabbed fluid level in casing to 2900' and shut in over night. No fluid entry. Drilled out CIBP @ 3506'. Swabbed perfs 4060-4166' recovering water with a trace of oil. No gas. Ran production equipment and returned to production to evaluate.

8-4-83 thru 8-9-83 Rigged up workover unit and pulled production equipment. Set CIBP @ 3990'. Tested casing to 1200 psi. Held okay. Perforated 2 squeeze holes @ 3296'. Squeeze cemented with 50 sacks (59 cu.ft.) Class B cement to 1000 psi. Cleaned out cement, CIBP and to 4175'. Acidized perfs 4060-4166' with 500 gallons 15% HCL with N.E. agent @ 1 BPM and 350 psi. Swabbed back acid load. Ran production equipment and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John D. Roe

John D. Roe

TITLE Petroleum EngineerDATE 8-10-83APPROVED BY Frank J. ChazTITLE SUPERVISOR DISTRICT # 3DATE AUG 11 1983

CONDITIONS OF APPROVAL, IF ANY: