NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

State of New Mexico Gas Unit WELL NO. 1 UNIT A S 36 T 30-N DATE WORK PERFORMED 1-16-58 POOL Blanco-Mesa Verde This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materials used and result with Baash Ross liner hanger. Liner hanger set at 2516' and liner cemented with 200 sacks cement. Top of cement 2960'. Ran pack-of on liner, tested with 800# pressure for 30 minutes with mud pump. O.K. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DE Flev. TD PBD Prod. Int. Compl Date Perf Interval (s)	ts obtained 48271
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Part Interval (c)	1
reir interval (s)	
Open Hole Interval Producing Formation (s)	
RESULTS OF WORKOVER: BEFORE AFT	FR
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
(Company)	
OIL CONSERVATION COMMISSION I hereby certify that the information above is true and complete to the beauty knowledge.	-
NameOriginal Signed Emery C. Arnold Name	
Title Supervisor Dist. #3 Position District Superintende	A Section of the Control of the Cont
Date Fill 7 1958 Company The Texas Company	ent_



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