

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

The Texas Company (Company or Operator) **State of New Mexico Gas Unit** (Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 36, T. 30-N, R. 10-W, NMPM.

Blanco-Mesa Verde Pool, San Juan County.

Well is 890 feet from North line and 990 feet from East line of Section 36. If State Land the Oil and Gas Lease No. is E-5316 and E-3149

Drilling Commenced January 3, 19 58 Drilling was Completed January 16, 19 58

Name of Drilling Contractor Moran Brothers, Inc.

Address P. O. Box 433, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5878. The information given is to be kept confidential until Not Confidential, 19

GAS ~~AND~~ SANDS OR ZONES

No. 1, from 4053' to 4146' No. 4, from to

No. 2, from 4713' to 4786' No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

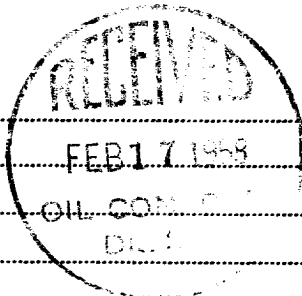
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32.30	New	228	Baker	None		
7	20	New	2554	Baker	None		
4-1/2	9.5	New	2311	Baker	None		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	239	300	Halliburton		
8-3/4	7	2565	400	Halliburton		
6-1/4	4-1/2	4827	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No natural production test was taken. Perforated 4-1/2" liner with 2 bullets per foot from 4705' to 4713', 4736' to 4776' and 4780' to 4786'.

Treated perforations with 25,000 gallons water containing 25,000# sand. Set bridge plug at 4230' and perforated liner with 2 bullets per foot from 4053' to 4063', 4082' to 4090', 4101' to 4115' and 4142' to 4146'. Treated perforations with 25,000 gallons water containing 25,000# sand. Drilled out bridge plug and after ~~restoring~~ blowing well to dry up water, well was shut in on 7 day build-up for test. Tested at the rate of 6,641 MOP per day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4827 feet, and from feet to feet.
Cable tools were used from None feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Tested January 31, 1958

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 6641 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 988 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs 2439'
T. Menefee
T. Point Lookout 4636'
T. Mancos
T. Dakota
T. Morrison
T. Penn
T. Cliff House 4040'
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	235	235	Sand & Shale
235	1122	887	Shale
1122	1839	717	Sand & Shale
1839	2695	856	Shale
2695	3572	877	Sand & Shale
3572	4827	1255	Sand
Total Depth 4827'			
Plugged Back Depth 4825'			

From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Texas Company Address Box 617, Farmington, N. M.
Name H. F. Longren Position or Title District Superintendent