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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                              |  |
|------------------------------|--|
| 5a. Indicate Type of Lease   | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | <b>E5316, E3149</b>  |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>   | 7. Unit Agreement Name                                     |
| 2. Name of Operator<br><b>TEXACO Inc.</b>   | 8. Farm or Lease Name<br><b>New Mexico Com</b>             |
| 3. Address of Operator<br><b>P. O. Box 810, Farmington, New Mexico 87401</b>  | 9. Well No.<br><b>1</b>                                    |
| 4. Location of Well<br>UNIT LETTER <b>A</b> <b>890</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>30N</b> RANGE <b>10W</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Blanco-Mesa Verde</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>5883' DF</b>  | 12. County<br><b>San Juan</b>                              |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

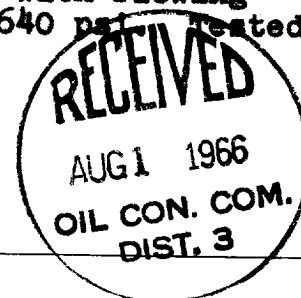
SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reason for workover was to increase production.

Commenced workover on 6-1-66. Killed well and pulled tubing. Reran tubing with packer and retrievable bridge plug and treated perforations 4705' to 4886' with 1,000 gallons of mud acid. Treating pressure 900 to 0 psi with an average injection rate of four barrels per minute. Treated perforations 4053' to 4146' with 750 gallons of mud acid. Treating pressure 500 to 0 psi with an average injection rate of 4.5 barrels per minute. Pulled packer and bridge plug, reran tubing and swabbed. On 24 hour test ending 7-11-66, well tested at the rate of 212 MCF per day with flowing tubing pressure of 510 psi and flowing casing pressure of 640 psi. Treated into sales line, sales line pressure was 504 psi.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Kochall TITLE: District Accountant DATE: 7/22/66

Original Signed by Emery C. Arnold

APPROVED BY: \_\_\_\_\_ TITLE: SUPERVISOR DIST. #3 DATE: AUG - 1 1966

CONDITIONS OF APPROVAL, IF ANY: