Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

						LE AND			HON				
·	1	OTRA	NS	PORT	OIL	AND NA	TURAL G	<u>iAS</u>	I Wall A	PI No.			
Operator									Well A	LPI NO.			
TEXACO INC. ddress									1	·			
3300 N. Butler, Farm	ington, N	IM 874	101		_		/B1	7		·····			
leason(s) for Filing (Check proper box		Change in	т		r.	_	et (Please exp		LLCV	ious tr	-		
lew Well	Oil	Cuange in	Dry (' П		iant Ind						
ecompletion \square	Casinghead	. Cas 🗀	-	iensate	<u>V</u>	M	eridian	0i.	L Comp	any eff	ective	10/01/8	
hange in Operator change of operator give name	Casugnes	. 025	-		<u> </u>			-					
d address of previous operator							··········						
. DESCRIPTION OF WEL	L AND LEA	SE											
ease Name	Well No. Pool Name, Includi				includir					f Lease Sta		Lease No.	
New Mexico Com	<u> </u>	1 Blanco Mes			Mes	a Verde State,			State,	Federal or Fe	E53	16	
ocation													
Unit Letter A	:890		. Feet	From Ti	he N	Lin	e and990) ·	Fe	et From The	E	Lir	
Section 36 Town	ship 30N		Rang	ge	10	W , NI	MPM, San	Ju	ian			County	
II. DESIGNATION OF TRA	ANSPORTE	R OF O	IL A	ND N	ATUI	RAL GAS							
Name of Authorized Transporter of Oi		or Conden		[XX]		Address (Giv	e address to w	vhich	approved	copy of this f	orm is to be	seni)	
Meridian Oil Company							ox 4289,						
lame of Authorized Transporter of Ca			or D	ry Gas		Address (Giv			• •	• • • •		seni)	
El Paso Natural Gas	Co.						ox 990,		_,		87401		
f well produces oil or liquids,	Unit	Sec.	Twp	·	Rge.	ls gas actuall	y connected?		When				
ve location of tanks.	A	36		ON	10W					May, 19	58		
this production is commingled with the	nat from any other	er lease or	pool,	give con	nmingli	ing order num	ber:						
V. COMPLETION DATA		<u> </u>			 –	1	Workover		<u> </u>	Diver Deals	Same Res'v	Diff Res'y	
Designate Type of Completic					vell .	İ	Workover	上	Deepen		Sattle Kes v	Din Kes	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe			
	T	TIRING	CA	SING	AND	CEMENTI	NG RECO	RD		<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
TIOLE OILE		Ondition 100 Not only											
										<u> </u>			
. TEST DATA AND REQU	EST FOR A	LLOW	ABL	E									
IL WELL (Test must be aft	er recovery of to	tal volume	of loa	ıd oil an	d must	be equal to or	exceed top a	Цожа	ble for thi	s depth or be	for full 24 hi	ours.)	
Date First New Oil Run To Tank	Date of Tes	Date of Test					Producing Method (Flow, pump, gas lift;				DECEIVE		
ength of Test	Tubing Pre	Tubing Pressure				Casing Pressure				SEP 2 8 1989			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF	CON.	กเV		
GAS WELL						1				⊥ OIF	DIST. 3		
Actual Prod. Test - MCF/D	Length of	Test				Bbis. Conde	nsate/MMCF			Gravity of			
									er trains of a supragable	There was a			
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	<u> পর্যক্রিক</u>	याक्ष ्याः (४)	
VI. OPERATOR CERTIF	ICATE OF	COMI	PLIA	ANCE	 }			NIC	EDV	ATION	DIVICI	ON	
I hereby certify that the rules and r	egulations of the	Oil Conse	rvatio	a		[]		I NC) L T V	ALION	١٠١٧ ال	J. 1	
Division have been complied with is true and complete to the best of	and that the info my knowledge as	rmation giv nd belief.	en ab	ove			•			CED 90	1000		
	italia madalera.					Date	e Approv					,	
SIGNED: A. A. KLEH	ER					By_				<u>()</u> 8			
Signature Printed Name		Are	a M	anage	er_			*	50PERV	ISION D	1STh	. # 3	
SFP 2 R 3000	•			-		Title	!			· · · · · · · · · · · · · · · · · · ·	.,		
Date SFP X 1000		Tel	ephon	e No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections L II. III. and VI for changes of operator, well name or number, transporter, or other such changes.