

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30 045 95231

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
541280

7. Lease Name or Unit Agreement Name
New Mexico Com

8. Well No.
#1

9. Pool name or Wildcat
Blanco - P.C.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Texaco Exploration & Production Inc.

3. Address of Operator
3300 N. Butler, Farmington, New Mexico 87401

4. Well Location
Unit Letter A : 890 Feet From The North Line and 990 Feet From The East Line
Section 36 Township 30N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5883' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Recomplete in the Pictured Cliff ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E & P Inc. proposes to recomplete the subject well in the Pictured Cliffs formation. Upon completion the subject well will produce dually with the Mesa Verde formation. The following procedure will be used:

(PLEASE SEE ATTACHED REVISED PROCEDURE)

:as per conversation with Mr. Ernie Busch - NMOC D 7-10-92

RECEIVED
JUL 17 1992
OIL CON. DIV. I
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dashed Hindi /TAT TITLE Area Manager DATE 7-15-92
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Ernie Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 05 1992
CONDITIONS OF APPROVAL IF ANY Yell copy for me RSD

NEW MEXICO COM WELL No. 1

Pictured Cliffs Workover
Revised Procedure

1. MIRUSU, NDWH, NUBOP.
2. Pull and inspect Mesa Verde production tubing.
3. RIH w/ 7" RBP, Setting Tool on 3-1/2" TBG. Set RBP @ 2500'. Load hole and Press test RBP and CSG to 1000 PSI.
4. RIH w/ CBL-VDL-CCL-GR to TOC, pull log TOC-MIN.
5. Evaluate CBL-VDL for CMT coverage across OJO ALAMO:
If CMT coverage is adequate go to step 6.
If CMT coverage is not adequate perform required CMT sqz to cover OJO ALAMO formation (attempt to CIRC to surface outside 7"). Drill out SQZ and press test CSG to 1000 PSI.
6. RU wireline and RIH w/ 4" perf gun, perf Pictured Cliffs interval 2445'-2470' with 4 JSPF.
7. RIH w/ 7" PKR on 3-1/2" workstring, set PKR @ ~2400'. Flow well through orifice well tester, recording data for TGS certification. Swab dry if necessary.
8. Spot and Acidize perfs using 650 GAL 15% HCL, containing 2 gal/1000 inhibitor, 1 gal/1000 clay stabilizer, 25#/1000 Fe Seq(~2.5 BPM @ 2600#)
9. Fracture Stimulate Pictured Cliffs interval, Design to be determined after perforating. (Rig up Service Co. for forced closure.)
10. Flow well back **Immediately** to induce forced closure. Monitor pressure for fracture closure. Following closure, shut in well, RD Service Co.
11. Flow/Swab back load. Flow test well and evaluate for production equipment.
12. RIH w/ Retrieving tool and POOH w/ RBP @ 2500'. Run production equipment, ND BOP, NUWH.
13. RDMOSU.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Exploration & Production Inc		Lease New Mexico Com		Well No. #1
Unit Letter A	Section 36	Township 30N	Range 10W NMPM	County San Juan
Actual Footage Location of Well: 890 feet from the North line and 990 feet from the East line				
Ground level Elev. 5883' DF	Producing Formation Pictured Cliffs	Pool Blanco - P.C.	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Ted A. Tipton

Printed Name

Ted A. Tipton

Position

Area Manager

Company

Texaco E & P Inc.

Date

7-15-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

RECEIVED

JUL 7 1992

OIL CON. DIV.
DIST. 3

