STATE C. NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT,

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

August 16, 1995

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OIL CON, DIV.

Meridian Oil, Inc. P.O. Box 4289 Farmington, New Mexico 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-3565

Dear Ms. Bradfield:

Reference is made to your application dated June 23, 1995 for a non-standard Basin-Fruitland coal gas well location for your existing **Seymour Com Well No.** 1 (API No. 30-045-09058) which was drilled in 1958 and completed in the Aztec Pictured Cliffs Pool at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C) of Section 36, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal (Gas) Pool, which pursuant to the "Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool", as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, the N/2 of said Section 16 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec NM State Land Office - Santa Fe

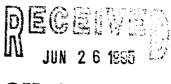
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MERIDIAN OIL

June 23, 1995

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505



OIL COM, EMY.
DEST. 3

Re:

Seymour Com #1

990'FNL, 1650'FWL Section 36, T-30-N, R-11-W, San Juan County, NM

API #30-045-09058

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Meridian Oil Inc. intends to recomplete the Seymour Com #1 in the Basin Fruitland Coal pool and temporarily abandon the Pictured Cliffs zone. This location is considered off-pattern for Fruitland Coal. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- Plat showing offset owners/operators;
- Affidavit of notification of offset owners/operators;

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4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

	hereby waives objection to Meridian Oil Inc.'s application for nor
stand	ard location for the Seymour Com #1 as proposed above.
By: _	Date:
xc:	see attached offset operators/owners affidavit

District I PO Box 1980, Hubbs, NM 88241-1980 District II PO Drawer OD, Actesia, NM 88211-0719

District III

State of New Mexico
Energy, Minerais & Natural Resources Department

Form C-Revised February 21, 1 Instructions on t

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Submit to Appropriate District Ot State Lease - 4 Cc

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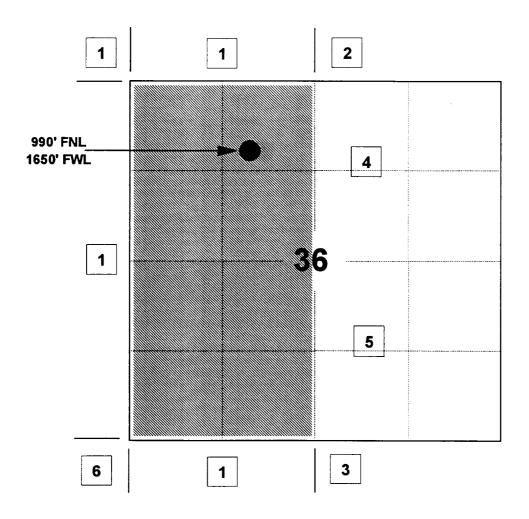
MERIDIAN OIL INC

SEYMOUR COM #1

OFFSET OPERATOR \ OWNER PLAT

Off Pattern Fruitland Coal Well

Township 30 North, Range 11 West



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1) Meridian Oil Inc		
2) Meridian Oil Inc. &	Southland Ro	yalty Company
3) Conoco, Inc.		10 Desta Drive, Suite 100W, Midland, TX 79705
Amoco Production Compa	ıny	PO Box 800, Denver, CO 80201
Texaco Exploration & Proc	duction, Inc.	PO Box 2100, Denver, CO 80201
5 Conoco, Inc. &		
Unit Petroleum Company		PO Box 702500, Tulsa, OK 74170
6) Meridian Oil Inc.	&	
Petroleum Distributors		PO Box 1157, Littleton, CO 80120
Sunland Oil Company		6200 Desert Moon Loop, Tucson, AZ 85715

Re:

Seymour Com #1

990'FNL, 1650'FWL Section 36, T-30-N, R-11-W, San Juan County, NM

API #30-045-09058

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Conoco 10 Desta Drive, Suite 100W Midland, TX 79705-4500

Petroleum Distributors PO Box 1157 Littleton, CO 80120

Amoco Production PO Box 800 Denver, CO 80201

Texaco Exploration & Production PO Box 2100 Denver, CO 08201

Unit Petroleum Company PO Box 702500 Tulsa, OK 74170

Sunland Oil Company 6200 Desert Moon Loop Tucson, AZ 85715

Peggy Bradfield

Regulatory/Compliance Representative

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(4) 1.1.17 19.1.366 * 医整个头皮 整个头上面发表

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Company or Operators Company or Operators Company or Operators	Vell No.		REA 640 ACR TE WELL COR		Company			Seymour Stat	e
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ame of Drilling Contractor Barron Drlg. Co. and Cox Drlg. Co. ddress. levation above sea level at Top of Tubing Head 52191	ame of Drilling Contractor Barron Drlg. Co. and Cox Drlg. Co. ddress. levation above sea level at Top of Tubing Head 5919! The information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property in the information given is to be kept confidential property in the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to be kept confidential property of the information given is to								
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