

U. S. Land Office
SERIALS SECTION
1 CASE OF PARENT TO PROSPER

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

GEOLOGICAL SURVEY

1963 02 14

REF ID: A61001073

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herein is a complete and correct record of the well and all work done thereon as far as can be determined from all existing records.

Location of well, latitude and longitude, or other means of location, _____

Well No. _____ Sec. _____ T. _____ R. _____ S. _____

Lessor or Trust _____ State _____

Company _____

Address _____

_____ & _____

.....
.....
.....

The summary on this page is for the condition of the well at above date.

NO GAS SANDS OR ZONES

(b) go any place.)

No. 1, from 12.51 to 12.52
 No. 2, from 12.52 to 12.53
 No. 3, from 12.53 to 12.54
 No. 4, from 12.54 to 12.55
 No. 5, from 12.55 to 12.56
 No. 6, from 12.56 to 12.57
 No. 7, from 12.57 to 12.58
 No. 8, from 12.58 to 12.59
 No. 9, from 12.59 to 1.00
 No. 10, from 1.00 to 1.01
 No. 11, from 1.01 to 1.02
 No. 12, from 1.02 to 1.03
 No. 13, from 1.03 to 1.04
 No. 14, from 1.04 to 1.05
 No. 15, from 1.05 to 1.06
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 No. 17, from 1.07 to 1.08
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 No. 19, from 1.09 to 1.10
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 No. 180, from 2.70 to 2.71
 No. 181, from 2.71 to 2.72
 No. 182, from 2.72 to 2.73

CHARGE. CATE. VOL 3228 MCHRD. FILE 227, MCP 760.

1. Cemented in two stages to 300 sacks. First stage cemented with 10 sacks. Second stage cemented with 300 sacks. WOC. Pressure tested casing. Perforated 7038-62, 7091-95, and 7103-05 w/ 1/4 joints per foot. 100% water saturation water and 140,000

Encountered lost circulation intervals between 4968' and 5395'. Drilled to 6236' H.M. Run logs. Run 222 joints (7168) 5-1/2" OD casing and set at 7165'.

Special AB-1-60-7 from 7 fruits (210) 8-7/8 CD counting unit set at 20%
with 160 socks. Count elevated to surface. HOC. Pressure tested casing.

If pins or bridges were put in to test for water, state kind of material used, position, and results of pumping or testing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Other castings	Others set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

FLUOS AND ADAPTERS

Heating plug - Material	Expend	Depth set
Sheet metal - Material	Expend	Depth set

SHOOTING RECORD

[illegible]

0320 2100T

Retain rods were used from	lost to	lost and from	lost to
Chisel rods were used from	lost to	lost and from	lost to

[illegible]

The production for the first 24 hours was _____ saw about 12 barrels of kind of which _____; He saw _____; He saw _____

It was well cut for 24 hours	Callosa gasoline per 1,000 cu. ft. of gas
Penetration: 25 water; and 25 sediment.	Gravity: 62.1

Rock pressure, lbs. per sq. in.	
EMPLOYEES	

EMPLOYEES

Driller	Driller
Driller	Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	10	10	Shale
10	20	10	Shale
20	30	10	Shale
30	40	10	Shale
40	50	10	Shale
50	60	10	Shale
60	70	10	Shale
70	80	10	Shale
80	90	10	Shale
90	100	10	Shale

[illegible]

1. Name of the person	John Doe
2. Date of birth	12/12/1980
3. Address	123 Main St, New York, NY 10001
4. Phone number	(212) 555-1234
5. Email address	john.doe@example.com
6. Occupation	Software Engineer
7. Marital status	Single
8. Education	B.S. in Computer Science
9. Current employer	ABC Corporation
10. Date of application	01/15/2024

FORMATION RECORD—Continued

10-43034-2