

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.

RECEIVED  
DEC - 5 1994

OIL CON. DIV.  
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

940'FNL 1090FWL Sec. 33 T 30N R 10W

5. Lease Designation and Serial No.

NM-03998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bassett Com 1

9. API Well No.

3004509059

10. Field and Pool, or Exploratory Area

Basin Dakota Gas

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

1. MIRUSU. Set packer at 7022 ft. 500 psi. Run in with freepoint and cut tubing at 7000', left Model D packer in hole with 16' of 2-3/8" tbg sticking out. TOH and strap pipe.
2. TOC 6890', bottom 6982' - pump with 16 sx Class B cement, 14 ppg, 35/65 poz
3. TOC 6073', bottom 6173' - pump with 45 sx Class B cement, 14 ppg, 35/65 poz
4. TOC 4096', bottom 4196' - pump with 44 sx Class B cement, 14 ppg, 35/65 poz
5. TOC 2197', bottom 2633' - pump with 173 sx Class B cement, 14 ppg, 35/65 poz
6. TOC 1198', bottom 1487' - pump with 111 sx Class B cement, 15.6 ppg, neat
7. TOC 200' bottom 232' - pump with 37 sx Class B cement, 15.6 ppg, neat
8. TOC 0', bottom 50' - pump with 76 Class B cement, 15.6 ppg, neat
9. Set ret at 6982', couldn't pump cement below ret, full of mud, perforate at 6173, 4196, 2633, 1487, 285, and 232. Couldn't circ at 285' - squeezed perf and spot cement to 200' with approval from BLM (WT). Perf at 50', circ to surface. RDMOSU.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Patricia J. Haeefe Title Business Associate Date 11-07-1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

APPROVED  
NOV 30 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.