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Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazi

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DOO Rio Brazas Rd., Aztec, NM 87410						AUTHORI TURAL GA					
penior Amoco Production Company						Well API No. 3004509061					
Address		Door		Colorada	80201		<u></u>	303001			
1670 Broadway, P. O. Be Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator Change of operator give name Tenna	Oil Casinghea	Change in	Transp Dry C	porter of: Gas	Oth	er (Please explo		rado 80	155		
nd address of previous operator L. DESCRIPTION OF WELL A								<u> </u>			
Lease Name LUDWICK LS	Well No. Pool Name, Includin 4 AZTEC (PICTU				-			RAL	Lease No. NAL SF078194		
Unit Letter A	: 93	8	Feet 1	From The FN	Ĺ Lin	and 1038	Fe	et From The	FEL	Line	
Section 31 Township	30N		Rang	e10W	,N	мрм,	SAN J	UAN		County	
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil (151	SPORTE	or Conde		ND NATU [秦]	RAL GAS Address (Giv	e address to w	hick approved	l copy of this fo	rm is to be s	eni)	
Name of Authorized Transporter of Casinghead Gas. Or Dry Gas [X] EL PASO NATURAL GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) O. BOX 1492, EL PASO, TX 79978						
EL PASU NATURAL GAS CON If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.		y connected?	When				
this production is commingled with that fi V. COMPLETION DATA	roin any od								C	Diff Res'v	
Designate Type of Completion -	(X)	Oil Wel		Gas Well	j	Workover	Deepen	Plug Back	Same Res v	I I	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubii				bing Depth		
Perforations								Depth Casing Shoe			
	TUBING, CASING AND C							·1··· -			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
/. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of I	otal volume	of loa	E d oil and must					or full 24 had	ws.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, p	ump, gas 141,	eic.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	[] animb of	7'20			Bbls Conde	nsate/MMCF		Gravity of C	ondensate		
Actual Profit Test - NIC17D	Length of Test										
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regulation provides a property of the rules and regulation of the rules are regulated with and the rules are respectively.	tions of the	e Oil Consc	rvation	1		OIL COI	NSERV	'ATION I	DIVISIO	NC	
is true and complete to the best of my knowledge and belief.					Date Approved MAY 08 1989						
J. L. Hampton					By But day						
J. L. Hampton Sr. Staff Admin. Suprv.							SUPERVI	SION DIS	TRICT #	' 3	
Title Janaury 16, 1989 303-830-5025					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.