

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEKACO Inc.

State of New Mexico Gas Unit "H"

(Company or Operator)

(Lease)

Well No. **1** in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$ of Sec. **36**, T. **30-N**, R. **13-W**, NMPM.

Basin Dakota

Pool, San Juan

County.

Well is **990** feet from **North** line and **990** feet from **West** line

of Section **36** If State Land the Oil and Gas Lease No. is **E-3149 and E-7066**

Drilling Commenced **May 29**, 19**61** Drilling was Completed **June 12**, 19**61**

Name of Drilling Contractor **Great Western Drilling Company**

Address **211 1/2 West Main, Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head **5634'** The information given is to be kept confidential until **Not confidential**, 19**61**

Gas

~~ORE~~ SANDS OR ZONES

No. 1, from **6168** to **6306** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	24	New	194	Baker	None		
4-1/2"	11	New	6376	Baker	None	6168-6180 6240-6306	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8"	7-5/8"	206	100	Halliburton		
6-3/4"	4-1/2"	6386	300	Halliburton		

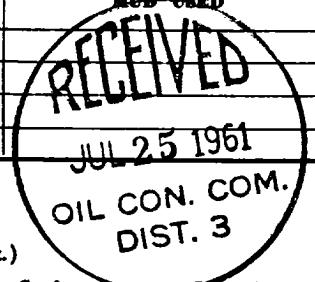
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No natural production test was taken. Perforations from 6240' to 6306' were treated with 66,000 gallons of water containing 66,000# sand and perforations from 6168' to 6180' were treated with 20,000 gallons water containing 20,000# sand.

Result of Production Stimulation **Well tested at the rate of 5337 MCF gas per day on absolute Open Flow Test with 28 barrels of distillate per 1000 MCF of gas.**

Depth Cleaned Out **6344'**



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6386 feet, and from -- feet to -- feet.
Cable tools were used from None feet to -- feet, and from -- feet to -- feet.

PRODUCTION

Put to Producing SHUT-IN, 19--
OIL WELL: The production during the first 24 hours was -- barrels of liquid of which -- % was
was oil; -- % was emulsion; -- % water; and -- % was sediment. A.P.I.
Gravity --
GAS WELL: The production during the first 24 hours was 5337 M.C.F. plus 149 barrels of
liquid Hydrocarbon. Shut in Pressure 1934 lbs.
Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Devonian		T. Ojo Alamo			
T. Salt		T. Silurian		T. Kirtland-Fruitland			
B. Salt		T. Montoya		T. Farmington			
T. Yates		T. Simpson		T. Pictured Cliffs		1644'	
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout		4020'	
T. Grayburg		T. Gr. Wash		T. Mancos		4395'	
T. San Andres		T. Granite		T. Dakota		6178'	
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T. Cliff House		3190'	
T. Abo		T.		T. Gallup		5322'	
T. Penn		T.		T. Greenhorn		6087'	
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Surface Sand & Rock				
130	1150		Sand & Shale				
1150	1211		Shale				
1211	4480		Sand & Shale				
4480	4630		Shale				
4630	6337		Sand & Shale				
6150	6195		Sand				
6195	6233		Sand & Shale				
6233	6344		Sand				
Total Depth 6386'							
Plugged Back Depth 6344'							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc.
Name C. P. Farmer
Address Box 810, Farmington, New Mexico
Position Title District Superintendent
Date 7-20-61