DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT IV			_	Si	anta Fe	e, New M	lexico 87	7504-20	ı 88		AMEND	DED REPORT	
P.O. Box 2000,	, Santa Fe, iv	87504-2088 RE		OR ALLO	WABL	F AND A	1 ITHOR	217ATIO	N TO TRANSP	∙∩RT			
<u> </u>			Operator Name			m / 31 xm .	011.2.	12,,,,		RID Nu	mber		
FOUR STAF	R OIL AND	GAS COMPA	•							1319			
3300 N. Butl	.ler Ave., Su	uite 100	Farmington		NM	87401	401 Reason for Filing Code CH						
1	API_NUM				-	⁵ Pool Na				-T		ool Code	
_	04509070				BASIN	N DAKOTA (F) GAS)				71599	
	Property Code 011197	e				⁸ Property NEW MEXIO						Vell No. 1	
ll 10 Surfac	ce Locatio	on											
UI or lot no.	Section	Township				From The		outh Line	Feet From The	i	West Line	County	
D 11	36	T30N	R13W	3W		990	NOF	₹TH	990	<u>v</u>	VEST	SAN JUAN	
Bottor	M Hole Lo		T Banga	1 -+ Ida			T		The The	41		·	
UI or lot no.	Section	Township	Range	Lot.ldn	Feetr	From The	North/Su	outh Line	Feet From The	Easuv	West Line	County	
12 Lse Code S	13 Producii	ing Method Cod	le 14 Gas Co	onnection Date	e 15 C	C-129 Permit	i Number	16 (C-129 Effective Date		¹⁷ C-129	Expiration Date	
III. Oil and	d Gas Tra	ansporters											
18 Transport er OGRID	ort	19	Transporter Na and Address	ime		²⁰ POD		²¹ O/G	POD ULSTR Location and Description				
014538	· -	ME	MERIDIAN SIL, INC. 3535 E. 30th, Farmington NM				2810313 O			D 36 30N/13W			
025244	4		VILLIAMS GAS PROC.BLANCO,INC. P.O. BOX 58900			25144530				D 36 3(0N/13W		
			KE CITY, UT.		·								
04901	U	GIANT R P.O SCOTTSI	. BOX 1	NG COMPANY 12999 AZ 267									
	ced Water	<u>r</u>				²⁴ por							
1	POD 514550		POD ULSTR Location and D 36 30N/13						•				
	Completion	n Data			V-1								
	Spud Date		²⁶ Ready Date			²⁷ Total Depth 6386			²⁸ PBTD		²⁹ Perf	forations	
30	HOLE SIZE	<u> </u>	31 CASING & TUBIN		NG SIZE			DEPTH SE	ET 0	33	3 SACKS CEN	MENT	
	· <u>·</u> ·· · · ·							0					
VI. Well Te	est Data												
34 Date No		35 Gas D	Delivery Date 36 Date of To			est 37 Length of Test		of Test	³⁸ Tubing Pres	ssure	³⁹ Cas	sing Pressure	
⁴⁰ Choke	Size	41 (Oil - Bbls.	⁴² Wat	iter - Bbls.		43 Gas -	- MCF	44 AOF		45 Ter	est Method	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief								OIL C	CONSERVAT	ION	DIVISIO)N	
Signature	Dad		lindi:	Sh TA	T	A	Approved By:						
Printed Name	e Te	ed A. Tipton	No. 2		•	T	Title:		SUPERVIS	OR [DISTRIC	T #3	
Title Ope	perating Unit	t Manager				A	Approval	Date:_	JU	L 31	1 1995		
Date 5/5	/5/95		Telephone 325-4397										
47 If this is a ch 022364 - TEX			RID number and na				Ted A. Ti		Operating Unit		jer	5/5/95	
.1			Prev	vious Operato	Printed N	√ame	Ti	itle		Date			