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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, March 9, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation, Duff Gas Unit, Well No. 1, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

D, Sec. 34, T-30-N, R-12-W, NMPM., Basin Dakota Pool  
Unit Letter  
San Juan

County. Date Spudded January 30, 1962 Date Drilling Completed February 14, 1962

Elevation 5621 (RDB) Total Depth 6425 PBTD 6320

Top ~~Oil~~/Gas Pay 6204 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 6275-81 and 6313-19 with 6 shots per foot.

Open Hole None Depth 6425' Casing Shoe 6426' Depth 6287' Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1865 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Pitot Tube

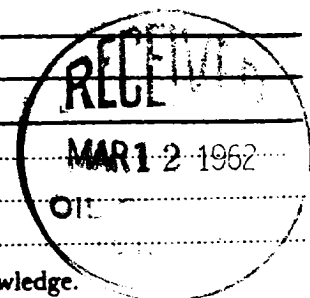
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,800 gallons water and 60,000 pounds sand.

Casing Press. 400 Tubing Press. 100 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter Plateau, Incorporated

Gas Transporter Unknown

Remarks: Completed March 7, 1962 as shut in Basin Dakota Field Well.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 12 1962, 19\_\_\_\_

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. TURNER

(Signature)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title: Administrative Clerk

Send Communications regarding well to:

Title Supervisor Dist. #3

Name L. O. Speer, Jr.

Address P. O. Box 480, Farmington, New Mexico