Form C-122

## Revised 12-1-55

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool	BASIN DA	KOTA	Fo:	Formation DAKOTA			County SAN JUAN			
Initial XX Annual Special Date of Test December 15, 1961										
Comp	any SOUTHLI	N UNION PRO	DUCT IO	N CO. L	ease	MC CORD		Well	l No	3
Dec 12 M PurchasersOff HERN INTON GAS CO.										
6402-6422 6232-6258  Casing hit Wt.10.50# I.D. h.090 Set at 6486 Perf 6412-641h To 6331-6333										
Unit       Sec. 34 Twp. 30 N       Rge. 15 W       Turchaser 50011218 Ux. 25 Gev. 25										
Gas Pay: From 6232 To 6422 L 6250 xG .67 -GL 4187 Bar. Press. 12.0										
Producing Thru: Casing Tubing XX Type Well Single Gas  Single-Bradenhead-G. G. or G.O. Dual  Date of Completion: 11-28-61 Packer Reservoir Temp.										
OBSERVED DATA										
Tested Inrough										
	xxxxxxxr)	Flow D	Press.	Diff.	Temp.	Press.	Temp.	Press.	Temp.	Duration
No.	(Line) Size	Size				ps <b>i</b> g		t .	o <sub>F</sub> ∙	of Flow Hr.
SI				W		1839		1851		7 days
1.	2**	3/4"	276			276	68 deg.	805	<u> </u>	3 hrs.
1. 2. 3.										
<u>4.</u> 5.			<u> </u>							
FLOW CALCULATIONS										
	Coefficient			Pressure F		Temp.	Gravity Compr Factor Fact			
No.	$(24-Hour)$ $\sqrt{h_{w}}$		p <sub>f</sub> psia		Ft		F <sub>g</sub> F <sub>pv</sub>		@ 15.025 psia	
1.	12.3650			288			9463	1.030		31,1,1,
1. 2. 3. 4. 5.										
4.										
PRESSURE CALCULATIONS										
-	T ). 23 Mindag	wamban Dati	io				Spec	ific Grav	ity Sep	arator Gas
Fravity of Liquid Hydrocarbons deg. Specific Gravity Flowing Fluid										
$F_{c}$ (1-e <sup>-s</sup> ) $P_{c}$ 1863 $P_{c}$ 3470.77										
	$P_{\mathbf{w}}$	<del></del>		<del></del>		2		2 -2		
No.		$P_{\mathbf{t}}^2$	F <sub>c</sub> Q	$(F_cQ)^2$		F <sub>c</sub> Q) <sup>2</sup> 1-e <sup>-s</sup> )	$P_{\mathbf{w}}^2$	$P_c^2 - P_w^2$		$\begin{array}{c c} P_{\mathbf{W}} & P_{\mathbf{C}} \\ P_{\mathbf{W}} & P_{\mathbf{C}} \end{array}$
1.	Pt (psia)							667.49		.1385
2 <b>.</b>										
4.										
Absolute Potential: 4005 MCFPD; n .75										
COMPANY SOUTHERN UNION PRODUCTION COMPANY										
ADDRESS Box 808 - Farmington, New Mexico  AGENT and TITLE L.S. MUENNINK - PRODUCTION SUPT. S. Muennink										
WITNESSED Vel Ripper COMPANY SOUTHERN UNION PRODUCTION CO.										
REMARKS										

## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

- Q I Actual rate of flow at end of flow period at W. H. working pressure ( $P_{\rm W}$ ). MCF/da. @ 15.025 psia and 600 F.
- $P_{c}$  72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
- PwT Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- Pt Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- Pf Meter pressure, psia.
- hw Differential meter pressure, inches water.
- $F_g$ : Gravity correction factor.
- $F_t$  Flowing temperature correction factor.
- $F_{DV}$  Supercompressability factor.
- n I Slope of back pressure curve.

Note: If  $P_{\mathbf{w}}$  cannot be taken because of manner of completion or condition of well, then  $P_{\mathbf{w}}$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_{\mathbf{t}}$ .

