NO. OF COPIES REC	5			
DISTRIBUTIO	ON			
SANTA FE		7		_
FILE		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OBERATOR		1		

1

	DISTRIBUTION	The Market of the Control of the Con	20115551.451011.001.001				
	SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11			
	FILE /	REGOEST.	FOR ALLOWABLE	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AI GAS			
	LAND OFFICE		ALLO OLL OLL AND HATOKE				
	TRANSPORTER OIL /						
	OPERATOR /						
1.	PRORATION OFFICE	$\neg$					
•	Operato:						
	Supron Energy	Corporation					
	Address P. O. Box 808.	Farmington, New Mexico	87401				
	Reason(s) for filing (Check proper ba		Other (Please explain)				
	New Weil	Change in Transporter of:					
	Recompletion	Oil Dry Go	us 🔲 Change name	of Operator			
	Change in Ownership	Casinghead Gas Conde	nsate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F					
	City of Farmington	1 Basin Da	kota State, Fe	ederal or Fee Federal SF 078213			
		90 Feet From The <b>North</b> Lin	no and <b>700</b>	rom The <b>East</b>			
	Unit Letter;;	reet from The alog dat Lin	ne and reet r	rom The			
	Line of Section 35 T	ownship 3011 Range	13 <b>V</b> , NMPM,	San Juan County			
III.		RTER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of O	or Condensate	· ·	approved copy of this form is to be sent)			
	Platest, Inc. Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Farmington, New Address (Give address to which a	pproved copy of this form is to be sent)			
	Southern Union G		1st International B	ldg., Dallas, Texas 75270			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	give location of tanks.	1 1 1		1			
IV.	If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:				
	Designate Type of Complet	ion - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.			
			Taral Dank	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	Fellordions						
			D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	after recovery of total volume of load	doil and must be equal to a massed top allow			
• •	OIL WELL	able for this de	epth or be for full 24 hours)	CELLER			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ge	as tift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Chok 54 6 1977			
				613			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF JUL GON. COM.			
				OIL CON. 3			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	NCE	11	RVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original Signed By Rudy D. Motto  (Signature)  Area Superintendent  (Title)  July 6. 1977		APPROVED				
			11	79 A			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. H. III. and VI for changes of owner,				
	July (	1711	II TIN OUT ONLY SACTIONS	I II. III. EDG VI IVI CHERKEE VI VEHIOLI			

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.