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	DISTRIBUTION					
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104	
		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65				
	FILE	AND Enterior 1-1-00				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR DESIGN	-			0, U, MA .	
I.	PRORATION OFFICE					
	Union Texas Petroleum Corporation					
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295					
	Reason(s) for filing (Check proper box		Other (Please			
	New Well	Change in Transporter of:	Unange e		TP C	
	Recompletion	Oil Dry G	as Officer in	_	tempany successor to	
	Change in Ownership X	Casinghead Gas Conde	ensate Supron El	rergy cor	poration	
**	If change of ownership give name and address of previous owner		n, P.O. Box 808,	Farmingt	on, New Mexico 87401	
11.	Lease Name	Well No. Pool Name, Including I	Formation	Kind of Lease	Lease No.	
	City of Farmington	1 Basin Dakota		State, Federal	or Fee Federal SF078213	
	Location					
	Unit Letter A : 790 Feet From The North Line and 790 Feet From The East					
	Line of Section 35 Tov	vnship 30N Range 1	З W , ммрм,	San Ju	an County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Plateau, Inc. P. O. Box 108, Farmington, N					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Addre			idress (Give address to which approved copy of this form is to be sent) 800 First International Building		
	Southern Union Gathe		Dallas, TX 7520)1		
	If well produces oil or liquids,	Unit Sec. Twp. Fige. A 35 30N 13W	Is gas actually connected Ves	•	4-17-63	
	give location of tanks.	11	<u> </u>		4-17-03	
	If this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	12-9-62	12-22-62	6469'	_	6433'	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	-	Tubing Depth	
	5685 'GL	Basin Dakota	6214		6468'	
	Perforations				Depth Casing Shoe	
	6276-6282', 6292-633	4', 6214-6230'			6468'	
			D CEMENTING RECORE)		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
1 7	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo					
٧.	OIL WELL		epth or be for full 24 hours)	., ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas life	i, etc.)	
			Casing Pressure		Choke Size	
	Length of Test	Tubing Pressure				
	Actual Prod. During Test	Oil-Bhia.	Water - Bbls.		Gas-MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE	CE	OIL C	ONSERVA	TION COMMISSION	
	. CERTIFICITE OF COME DIRECT				2 3 1982	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	JUL	, 19	
	above is true and complete to the	the st of my knowledge and belief.	BY Ariainal Sign	d ho FRANK	T. CHAVEZ	
	Union Texas Petroleu		The state of the s	n ni inuigh	T. CHAVEZ PERVISOR DISTRICT # 3	
	OUTOU LEXES LECTIOTED	m corbonation	I TITLE			

Vice - President

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply