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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (COPE) - (GAS) ALLOWAPLE

( New Well )
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  COMPASS EXPLORATION, INC. NW Farmington Well No 1-32 is NE (Company or Operator)  A Sec 32 T 30N R 13W NMPM. Basin Dakota  Please indicate location:  Please indicate location:  D C B A SECULIA TOPOLITION TO BE SOUNDED TO BE LEVAL TO BE SOUNDED TO BE TO BE SOUNDED TO BE LEVAL TO BE LEV		Apr	Colorado	pen						
COMPASS EXPLORATION, INC. NW Farmington Well No. 1-32 is NE. (Company or Operator)  A Sec 32 Tansporter  Please indicate location:  D C B A County. Date Spudded 1/17/63 Sate Detiling Completed  Elevation 5367 KB Total Depth 6125 PBTD Top 01/Gas Pay 5792 Name of Prod. Form. Dako PRODUCING INTERVAL -  Perforations 5898-5918, 5884-5890, 5792-5\$28  D D C B A PRODUCING INTERVAL -  Perforations 5898-5918, 5884-5890, 5792-5\$28  D D C B A PRODUCING INTERVAL -  Perforations 5898-5918, 5884-5890, 5792-5\$28  D D C B A PRODUCING INTERVAL -  Perforations 5898-5918, 5884-5890, 5792-5\$28  D D C B A PRODUCING INTERVAL -  Perforations 5898-5918, 5884-5890, 5792-5\$28  D D C B A PRODUCING INTERVAL -  Perforations 5898-5918, 5884-5890, 5792-5\$28  D D C B D A PRODUCING INTERVAL -  Perforations 5898-5918, 5884-5890, 5792-5\$28  D D C B D A PRODUCING INTERVAL -  Perforations 5898-5918, 5884-5890, 5792-5\$28  D D C B D A PRODUCING INTERVAL -  Perforations 5898-5918, 5884-5890, 5792-5\$28  D D D C B D A PRODUCING INTERVAL -  Perforations 5898-5918, 5884-5890, 5792-5\$28  D D D D D D D D D D D D D D D D D D D	(Date)		•							
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A Sec 32 T 30N R 13W NMPM, Basin Bakota    San Juan	14NE 1/4	, i <b>p</b>	I No 1-32		INC. NW Fa					CC
San Juan  Please indicate location:  Please indicate location:    C	_	n <b>B</b> akota	Basi	(Lease)	701	ator)	or Oper	npany	(Соп	
San Juan  County. Date Spudded. 1/17/63	Poo		A.,	T3M 1	T, R		<b>, Sec</b> .			
Top Oil/Gas Pay 5792 Name of Prod. Form.    C	2/7/63	ling Completed	3 Note Det 1	1/	O D S		m	 .Tu 2	an	5
Top Oil/Gas Pay 5792 Name of Prod. Form.    PRODUCING INTERVAL   Perforations   5898-5918   5884-5890   5792-5\$28	6072	.25 PBTD	Total Depth 61	367 KB	County. Date of		•			
PRODUCING INTERVAL -  Perforations 5898-5918, 5884-5890, 5792-5\$28  Depth Open Hole - Depth Casing Snoe 6125 Tubing OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs,  Test After Acid or Fracture Treatment (after recovery of volume of oil eq load oil used): bbls.oil, bbls water in hrs,  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke (FoorAGE)  Ing Casing and Generating Record  Sur Fret Sax  Test After Acid or Fracture Treatment: 2740 MCF/Day; Hours  5/8" 239' 175  Choke Size 3/4 Method of Testing: back pressure  1/2" 6125 225'  Acid or Fracture Treatment: 2740 MCF/Day; Hours  Galls. acid. 72.000\$ sd. 115.370 gal.  2-25 Gasing 1979 Tubing Press. 1970 oil run to tanks  Gil Transporter Flateau, Inc.  Gas Transporter El Paso Natural Gas Co.  APP. 1982 (Company of Operator)  OIL CONSERVATION COMMISSION  By: (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)	ota	Dak	Name of Dund Form	5792	Elevacion	cation:	licate lo	e ind	Please	
PRODUCING INTERVAL  Perforations 5898-5918, 5884-5890, 5792-5\$28  Open Hole		•	Name of Prod. Form	3,32	Top Oil/Gas Pay_		B	c T	T (	
Perforations 5898-5918, 5884-5890, 5792-5828  Open Hole				<u>L</u> -	PRODUCING INTERV	1 - 1		-	1	
Open Hole		:- <b>5\$2</b> 8	34- <b>58</b> 90, <b>57</b> 92	5898 <b>-59</b> 18,	Perforations	0			<u> </u>	
N   O   P	5888	25 Depth	Depth 61			H	G	P		
No operating the proof of the p		Tubing	Casing Shoe		Open Hole				1	
Natural Prod. Test: bbls.oil, bbls water in hrs, Test After Acid or Fracture Treatment (after recovery of volume of oil eq load oil used): bbls.oil, bbls water in hrs, GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke (FootAge)  Ng Casing and Casanting Record Sure Feet Sax Test After Acid or Fracture Treatment: 2740 MCF/Day; Hours  Choke Size 3/4 Method of Testing: back pressure  Choke Size 3/4 Method of Testing: back pressure  Choke Size 3/4 Method of Testing: back pressure  Acid or Fractura Treatment (Give amounts of materials used, such as acid, 72.000 sd. 115 370 gal.  1/2" 5888 Casing 1979 Tubing Press. 1970 oil run to tanks - Press. 1970 oil run to tanks - Cil Transporter Plateau, Inc.  Gas Transporter El Paso Natural Gas Co.  Arks:  I hereby certify that the information given above is true and complete to the best of my knowledge. COMPASS EXPLORATION, INC.  (Company of Operator)  OIL CONSERVATION COMMISSION  By: Company of Operator)  (Signature)  (Signature)	-				OIL WELL TEST -	<u> </u>			↓	
Test After Acid or Fracture Treatment (after recovery of volume of oil eq    N	Choke min Size	ter in hrs	, bbls wa	st: bbl	Natural Prod. Te	I	J	K	1	
N 0 P load oil used): bbls,oil, bbls water in hrs,  GAS WELL TEST -  O/N 790/E Natural Prod. Test: MCF/Day; Hours flowed Choke  Ing Casing and Generating Record Size Feet Sax  Test After Acid or Fracture Treatment: 2740 MCF/Day; Hours  Choke Size 3/4 Method of Testing: back pressure  1/2" 6125 225' Acid or Fractura Treatment (Give amounts of majerials used, such as acid, gand): Gasing 1979 Tubing 1970 Date first new Press. 1970 oil run to tanks  Oil Transporter Plateau, Inc.  Gas Transporter El Paso Natural Gas Co.  APP 1966 1966 1966 COMPASS EXPLORATION, INC.  OIL CONSERVATION COMMISSION By: Cirreture)							Ī		1	
Cas well Test   Not provided   Choke	Choke					<del>                                     </del>		N	┼	
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PETROLEUM ENGINEER DIST NO 3 Name Peter J. Farrelly	-11 A	ations regarding	Send Communica						••••••	••••