Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE SW 93 State 00-2004 F-0782
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	3. II INDINI, NEED 1
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Farmington Com
1. oil gas well other Dry hole	9. WELL NO Northwest Farmington
2. NAME OF OPERATOR Ladd Petroleum Corp.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) 790' FNL - 790' FEL	Sec 32 T30N R13W 12. COUNTY OR PARISH 13. STATE
AT SURFACE: AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
AUTOTOLIENT DEPORT OF	5354' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	er en
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	TO CANEII
(other)	PEDER I
OT COURT STEP OPERATIONS (Clearly state	to all pertinent details and give pertinent dates.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	HIGCHOUSIN CHRISC. SING BEINGOLING AND INCIDENCE OF THE
This well was plugged and abandoned as follows	s:
1. Spotted 50 sx cement plug 5243' to 5874'	
 Spotted 10 sx cement plug @ 4992' Spotted 80 sx cement plug from 2705' through 	ugh hole in csg 0 approx 3000'
 Spotted 80 sx cement plug from 2705' throw Perf 2 holes at 1300' and placed 61 sx cer 	ment nlug 200! outside and
200' inside 4-1/2" csg.	ment prug 200 dubite and
5. Perf 2 holes @ 240' - placed 20 sx cement	plug @ 240'
6. Placed 10 sx cement plug @ surface and ins	stalled dry hole marker
7. Cleaned and restored location.	
7. Ordanica dina resolutione	
	2.00
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	APPROVED
SIGNED TITLE Agent	DATE 8-8-80 AMENDED
Jim L. Jacobs	
(This space for Federal or State of	+ MAR 04 1000
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATEDATE
CONDITIONS OF AFFROYAGE IT ANTI-	HALL MILLEENBACH
oved as to plugging of the well bore.	引起 V表CA 超速VAGER
~ ~~ c=466±46 V± CDC WELL DDTP.	

Approved as to plugging of the well bore.

Liability under bond is retained until

ructions on Reve surface restoration is completed.

ructions on Reverse Side