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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12-5-63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc., State of New Mexico Unit "K"**, Well No. 1, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B Unit Letter, Sec. 36, T. 30-N, R. 14-W, NMPM, Basin Dakota Pool

San Juan

County. Date Spudded 10-17-63 Date Drilling Completed 10-29-63

Please indicate location:

Elevation 5492 Total Depth 5981 PBD 5933

Top Oil/Gas Pay 5778 Name of Prod. Form. \_\_\_\_\_

PRODUCING INTERVAL -

Perforations 5778-5820, 5899-5919

Open Hole -- Depth 5981 Depth 5775  
Casing Shoe 5981 Tubing

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): -- bbls. oil, -- bbls water in -- hrs, -- min. Size --

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1138 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 250 Gals. acetic acid, 60000 gals wtr w/1 lb sand per gal. wtr.

Casing 1535 Press. 1535 Date first new oil run to tanks Gas tested 11-13-63

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks: All measurements from derrick floor or 12 feet above ground.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 12 1963, 19\_\_\_\_

TEXACO Inc. DEC 12 1963  
(Company or Operator)

By: C. P. Ham OIL CON. COM.  
(Signature) DIST. 3

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title District Superintendent  
Send Communications regarding well to:

Title PETROLEUM ENGINEER DIST. NO. 3

Name: TEXACO Inc.