4 NMOCD

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ppropriate Distinct Office
ISTRICT J
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perator

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ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410

1 File

State of New Mexico Energy, Minerals and Natural Resources Department

rd 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

DUGAN PRODUCTION	ON CORP.				<u></u>	30)-045-090	33		
ddrest								. =-		
P.O. Box 420, Farm rason(s) for Filing (Check proper box)		87499		IXI o	thes (Please exp	daia)				
ew Well		e in Transv	oner of:		ol Redes		1			
econgrettion	Oil Dry Gas Per NMOCD Order No. R-8769									
nange is Operator	Casinghead Gas	Conde	_	Ef	fective	11-1-88				
hange of operator give name										
address of previous operator										
DESCRIPTION OF WELL										
Mayono	Well F	No. Pool N	ame, Inchu	de Enuit	ı -Tand San		of Lease Federal or Fee		ease No. 165	
Mayre		. I WI	n Moun	us rruit	, ranu Jan	4 1 4				
D	. 700		_	South L	. 60	60 _		East	• •	
Unit Letter P	_ :	rea r	om ipe _	<u> </u>	ne and	P	eet From The _		Line	
Section 31 Townsh	30N	Range	14	4. W	мрм		S	an Juan	County	
. DESIGNATION OF TRAN			D NATL				 			
me of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)									RL)	
me of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be zent)									
e of Authorized Transporter of Casinghead Gas or Dry Gas XX qan Production Corporation				P.O. Box 420, Farmington, NM 87499					(4)	
vell produces oil or liquids,	Unut Sec.	Ten	Ree	ls gas actually consected? When ?						
location of tanks.	<u> </u>	<u>i</u> .	<u>i </u>	i						
as production as commangled with that	from any other lease	or pool, gov	COMMUNICA	ing order sum	ber:					
COMPLETION DATA				-,			, ,-			
Designate Type of Completion	- OO I	ell C	as Well	New Well	'Workover	Deepen	Plug Back	iame Res v	Diff Res v	
e Spudded	Date Compl. Ready	to Prod		Total Depth	<u> </u>	<u> </u>	PRED		<u> </u>	
,	,	1			PB.T.D.					
ions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
OFRUCES							Depth Casing	Shoe		
							<u> </u>			
	TUBING, CASING AND						-			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	 						 			
										
TEST DATA AND REQUES										
	ecovery of total volum	e of load ou	and must		exceed top allo		depth or be for	full 24 hours	.)	
First New Oil Rus To Tank	Date of Test			Produced Management of the Post of the Pos			7 1			
th of Test	Tubing Pressure			Caupa Resure			te Size			
ar	Tubing Fremane			GFP 2 6 1990						
al Prod. During Test	Oil - Bbls.			Water - Bols	OMI TO	_	Gas- MCF			
_				OIL CON. DIV						
S WELL					DIST					
al Prod. Test - MCF/D	Length of Test			Bbis Condens		. ~	Gravity of Con	destate		
ng Method (puot, back pr.)	Tubing Pressure (Shu	1-6)		Casing Pressur	re (Shut-in)		Choke Size			
	<u> </u>			r						
OPERATOR CERTIFICA			E		MI CON	CED\/A	TION D	1/101/01	KI.	
nereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
ivision have been complied with and that the information given above true, and complete to the best of my knowledge and belief.				SEP 2 7 1990						
7				Date Approved						
John of Sand					By Bin day					
patere (im lacobs										
Tim L. Jacob's Geologist Title				SUPERVISOR DISTRICT #3						
eptember 24, 1990 325-1821				Title						
Le .		phone No.			4					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections L. II, III, and VI for changes of operator, well name or number, management or other such changes