N	5	
N .	1	
	1	
FILE		<u></u>
U.S.G.S.		
OIL		
GAS		
OPERATOR		
PRORATION OFFICE		
	GAS	GAS 2

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE	KEQ			Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	AND	NATURAL CAS	
LAND OFFICE	AUTHORIZATION IC	TRANSPORT OIL AND	NATURAL GAS	
OIL	, † - 			
TRANSPORTER GAS	<u>' </u>			
OPERATOR 7				
PRORATION OFFICE				
Operator				
McGulloc	h Oil Corporation of Cal	lifornia		
Address	•			
924 Vaus	hn Building, Midland, To	exas 79701		
Reason(s) for filing (Check proj	,	Other (Pleas	se explain)	
New Well	Change in Transporter of:			
Recompletion	Oil	Dry Gas		į
Change in Ownership	Casinghead Gas	Condensate K		
Silange in	, , , , , , , , , , , , , , , , , , ,			
If change of ownership give n	ame			
and address of previous owne	· r			
	151D + D46D			
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Inch	ading Formation	Kind of Lease	Lease No.
	1-X Basin D		State, Federal or Fe	• Federal NM 0206995
Location	1-A Dabin D	arota		
Location	790 Feet From The North	1850		East West
Unit Letter;_	790 Feet From The North	Line and	Feet From The	
25	2001	1.41	_{M.} San Juan	County
Line of Section 35	Township 30N Ran	ge 14W , NMP	M, Jan Juan	County
	SPORTER OF OIL AND NATURA	AL GAS	12-1	w of this form is to be part)
Name of Authorized Transporter				by of this form is to be sent)
1	Crude Corp	Р. О. Вож	528, Farmingt	on, New Mexico 87401
'Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address	to which approved cop	by of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. F	ige. Is gas actually connec	ted? When	10.40
give location of tanks.	C 35 30N	14W Yes	12-	19-62
		1	or number:	
	led with that from any other lease or	pool, give comminging ord	er number:	
IV. COMPLETION DATA	Oil Well Gas	Well New Well Workover	Deepen Plug	Back Same Resty. Diff. Resty.
Designate Type of Con	pletion = (X)			
5-1-5-14-1	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.
Date Spudded	Bute Compr. Heady to 1 loa.	Total Bop		
	No. of Deaducting Formation	Ton Oil /Gas Pay	Tubi	ng Depth
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	1 abi	ng Depth
		:		
		L		b Cooling Chap
Perforations		L	Dept	h Casing Shoe
Perforations				h Casing Shoe
Perforations	TUBING, CASIN	G, AND CEMENTING RECO	RD	
Perforations HOLE SIZE	TUBING, CASIN CASING & TUBING SIZ		RD	h Casing Shoe SACKS CEMENT
			RD	
HOLE SIZE	CASING & TUBING SIZ	ZE DEPTH	RD SET	SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUE	CASING & TUBING SIZ	SE DEPTH ust be after recovery of total vo this depth or be for full 24 hor	RD SET lume of load oil and mu	SACKS CEMENT SACKS CEMENT st be equal to or exceed top allow-
HOLE SIZE	CASING & TUBING SIZ	SE DEPTH ust be after recovery of total vo this depth or be for full 24 hor	RD SET	SACKS CEMENT SACKS CEMENT st be equal to or exceed top allow-
HOLE SIZE V. TEST DATA AND REQUE OIL WELL	CASING & TUBING SIZ	SE DEPTH ust be after recovery of total vo this depth or be for full 24 hor	RD SET lume of load oil and mu	SACKS CEMENT SACKS CEMENT st be equal to or exceed top allow-
V. TEST DATA AND REQUE OIL, WELL Date First New Oil Run To Tax	CASING & TUBING SIZ	SE DEPTH ust be after recovery of total vo this depth or be for full 24 hor	RD SET lume of load oil and mu	SACKS CEMENT SACKS CEMENT st be equal to or exceed top allow-
HOLE SIZE V. TEST DATA AND REQUE OIL WELL	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mix able for mixs) Date of Test	ust be after recovery of total vo	RD SET lume of load oil and mu	SACKS CEMENT SACKS CEMENT st be equal to or exceed top allow-
V. TEST DATA AND REQUEOUS OIL WELL Date First New Oil Run To Tax Length of Test	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mix able for mixs) Date of Test	ust be after recovery of total vo	RD SET lume of load oil and mu	SACKS CEMENT SACKS CEMENT st be equal to or exceed top allow-
V. TEST DATA AND REQUE OIL, WELL Date First New Oil Run To Tax	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mix able for mixs Date of Test Tubing Pressure	ist be after recovery of total vo	RD SET lume of load oil and mu rs) ow, pump, gas lift, etc.	SACKS CEMENT ist be equal to or exceed top allow-
V. TEST DATA AND REQUEOUS OIL WELL Date First New Oil Run To Tax Length of Test	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mix able for mixs Date of Test Tubing Pressure	ist be after recovery of total vo	RD SET lume of load oil and mu rs) ow, pump, gas lift, etc.	SACKS CEMENT ist be equal to or exceed top allow-
HOLE SIZE V. TEST DATA AND REQUIPORT OIL WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mix able for mixs Date of Test Tubing Pressure	ist be after recovery of total vo	RD SET lume of load oil and mu rs) ow, pump, gas lift, etc.	SACKS CEMENT ist be equal to or exceed top allow-
HOLE SIZE V. TEST DATA AND REQUIPOIL WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE CST FOR ALLOWABLE (Test minimum able for ab	ast be after recovery of total vo this depth or be for full 24 hor Producing Method (Fl. Casing Pressure Water-Bbls.	RD SET lume of load oil and mu rs) ow, pump, gas lift, etc.	SACKS CEMENT ist be equal to or exceed top allow-
HOLE SIZE V. TEST DATA AND REQUIPORT OIL WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mix able for mixs Date of Test Tubing Pressure	ist be after recovery of total vo	RD SET lume of load oil and mu rs) ow, pump, gas lift, etc.	SACKS CEMENT ist be equal to or exceed top allow-
HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for able	set be after recovery of total vo this depth or be for full 24 hor Producing Method (Fl. Casing Pressure Water-Bbls. Bbls. Condensate/MM	RD SET lume of load oil and mu urs) ow, pump, gas lift, etc.	SACKS CEMENT Ust be equal to or exceed top allow- MCF CON. COM.
HOLE SIZE V. TEST DATA AND REQUIPOIL WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for able	ast be after recovery of total vo this depth or be for full 24 hor Producing Method (Fl. Casing Pressure Water-Bbls.	RD SET lume of load oil and mu urs) ow, pump, gas lift, etc.	SACKS CEMENT ist be equal to or exceed top allow-
HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for able	LE DEPTH Lest be after recovery of total vo this depth or be for full 24 hor Producing Method (Fil Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha	RD SET lume of load oil and murs) DW, pump, gas lift, etc.	SACKS CEMENT ist be equal to or exceed top allow- MCF CON. COM.
HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE CST FOR ALLOWABLE (Test manable for makes Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	LE DEPTH Lest be after recovery of total vo this depth or be for full 24 hor Producing Method (Fil Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha	RD SET lume of load oil and mu urs) ow, pump, gas lift, etc.	SACKS CEMENT Set be equal to or exceed top allow- MCF CON. COM.
HOLE SIZE V. TEST DATA AND REQUIPMENT. OIL WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.	CASING & TUBING SIZE CST FOR ALLOWABLE (Test manable for makes Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	LE DEPTH Lest be after recovery of total vo this depth or be for full 24 hou Producing Method (Fil Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shi	RD SET lume of load oil and mu rs) ow, pump, gas lift, etc. CF CCF CCF CCC CCONSERVATION	SACKS CEMENT Ist be equal to or exceed top allow- MCF COM. COM. COM. COM. COM. COM. COM. COM. COM. COM. COM. COM. COM. COM. COM. C
HOLE SIZE V. TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back provided in the product of the	CASING & TUBING SIZE CST FOR ALLOWABLE (Test manable for makes Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	set be after recovery of total vo this depth or be for full 24 hor Producing Method (Fil Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha	RD SET lume of load oil and mu re) ow, pump, gas lift, etc. MAR CF CCONSERVATION MAR 27 196	SACKS CEMENT Ist be equal to or exceed top allow- MCF CON. COM. COM
HOLE SIZE V. TEST DATA AND REQUINGLY WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for makes Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) PLIANCE It is and regulations of the Oil Conservation with and that the information	set be after recovery of total vo this depth or be for full 24 hor Producing Method (Fil Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha	RD SET lume of load oil and mu re) ow, pump, gas lift, etc. MAR CF CCONSERVATION MAR 27 196	SACKS CEMENT Ist be equal to or exceed top allow- MCF CON. CON. COM. COM
HOLE SIZE V. TEST DATA AND REQUINGLY WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF	CASING & TUBING SIZE CST FOR ALLOWABLE (Test manable for makes Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	set be after recovery of total vo this depth or be for full 24 hor Producing Method (Fil Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha	RD SET lume of load oil and mu re) ow, pump, gas lift, etc. MAR CF CCONSERVATION MAR 27 196	SACKS CEMENT Ist be equal to or exceed top allow- MCF CON. CON. COM. COM
HOLE SIZE V. TEST DATA AND REQUINGLY WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for makes Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) PLIANCE It is and regulations of the Oil Conservation with and that the information	DEPTH Lest be after recovery of total vo this depth or be for full 24 hor Producing Method (Fil Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shown of the condensate of	RD SET lume of load oil and mu rs) ow, pump, gas lift, etc. AD CF CONSERVATION MAR 27 136	SACKS CEMENT Ist be equal to or exceed top allow- MCF CON. COM. COM
HOLE SIZE V. TEST DATA AND REQUINGLY WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for makes Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) PLIANCE It is and regulations of the Oil Conservation with and that the information	EE DEPTH Lest be after recovery of total vo this depth or be for full 24 hor Producing Method (File Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Share) OIL Vation given Delief. BY Original	conservation MAR 27 ISS SUPERVISOR D	SACKS CEMENT Ist be equal to or exceed top allow- MCF CON. COM. THINGS Condenses N COMMISSION 19 IST. #5
HOLE SIZE V. TEST DATA AND REQUINGLY WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for makes Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) PLIANCE It is and regulations of the Oil Conservation with and that the information	SE DEPTH Lest be after recovery of total vo this depth or be for full 24 hor Producing Method (File Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha OIL APPROVED Sylven Delief. TITLE This form is	conservation Supervisor D to be filed in complete	SACKS CEMENT Ist be equal to or exceed top allow- MCF CON. COM. COM. COM. IST #5 Isnce with RULE 1104.
HOLE SIZE V. TEST DATA AND REQUINGLY WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for makes Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) PLIANCE It is and regulations of the Oil Conservation with and that the information	DEPTH Lest be after recovery of total vo this depth or be for full 24 hou Producing Method (Fil Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shi OIL Vation given pelief. TITLE This form is	It be filed in complications of self-self-self-self-self-self-self-self-	SACKS CEMENT Ist be equal to or exceed top allow- INCE CON. COM. CO
HOLE SIZE V. TEST DATA AND REQUINGLY WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for makes Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) PLIANCE It is and regulations of the Oil Conservation with and that the information	DEPTH ast be after recovery of total vo this depth or be for full 24 hor Producing Method (File Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Share) Vation given Delief. BY TITLE This form is If this is a re	It be filed in complete the accompanied here	SACKS CEMENT Set be equal to or exceed top allow- SET SO IST SO IST SO Is a newly drilled or deepened by a tabulation of the deviation
HOLE SIZE V. TEST DATA AND REQUINGLY WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been complete Commission have been complete	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for able	DEPTH Lest be after recovery of total vo this depth or be for full 24 hor Producing Method (File Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shi OIL Vation given pelief. TITLE This form is If this is a re well, this form my tests taken on th	lume of load oil and mure) ow, pump, gas lift, etc. MAR CF TE-IN CONSERVATION MAR 27 136 SUPERVISOR D to be filed in complicate be accompanied to well in accordance well in accordance.	SACKS CEMENT Set be equal to or exceed top allow- MCF COM. COM
HOLE SIZE V. TEST DATA AND REQUINGLY WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been complete Commission have been complete	CASING & TUBING SIZE CST FOR ALLOWABLE (Test minimized for makes) Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) PLIANCE Is and regulations of the Oil Conserplied with and that the information to the best of my knowledge and it (Signature)	DEPTH Lest be after recovery of total vo this depth or be for full 24 hor Producing Method (File Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Show OIL APPROVED TITLE This form is If this is a re well, this form mu tests taken on the All sections while on new and	RD SET lume of load oil and murs) ow, pump, gas lift, etc. CONSERVATION MAR 27 136 SUPERVISOR D to be filed in complicate to accompanied to evel in accordance of this form must be recompleted wells.	SACKS CEMENT Set be equal to or exceed top allow- MCF CON. CON
HOLE SIZE V. TEST DATA AND REQUIPORT. WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been complete above is true and complete	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for able	DEPTH Lest be after recovery of total vo this depth or be for full 24 hor Producing Method (File Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Show OIL APPROVED TITLE This form is If this is a re well, this form motesta taken on the All sections able on new and Fill out only	RD SET lume of load oil and murs) ow, pump, gas lift, etc. CONSERVATION MAR 27 136 SUPERVISOR D to be filed in complicate of this form must be recompleted wells. Sections I. II. III.	SACKS CEMENT Set be equal to or exceed top allow- SET SOTO INTERIOR SET
HOLE SIZE V. TEST DATA AND REQUIPORT. WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been complete above is true and complete	CASING & TUBING SIZE CST FOR ALLOWABLE (Test mines able for able	DEPTH ast be after recovery of total vo this depth or be for full 24 hor Producing Method (File Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha OIL Vation given Delief. TITLE This form is If this is a re well, this form my tests taken on the All sections able on new and Fill out only well name or num	RD SET lume of load oil and murs) ow, pump, gas lift, etc. CONSERVATION MAR 2.7 136 SUPERVISOR D to be filed in complicate the accompanied to ewell in accordance of this form must be recompleted wells. Sections I. II. III., per, or transporter, or	SACKS CEMENT Set be equal to or exceed top allow- SET SOLUTION IST SO
HOLE SIZE V. TEST DATA AND REQUIPORT. WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back product) VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been complete above is true and complete	CASING & TUBING SIZE CST FOR ALLOWABLE (Test minimus able for maks) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) PLIANCE Is and regulations of the Oil Conserplied with and that the information to the best of my knowledge and it (Signature) Et Manager (Title) Teffective 4-1-67	DEPTH ast be after recovery of total vo this depth or be for full 24 hor Producing Method (File Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha OIL Vation given Delief. TITLE This form is If this is a re well, this form my tests taken on the All sections able on new and Fill out only well name or num	RD SET lume of load oil and murs) ow, pump, gas lift, etc. CONSERVATION MAR 2.7 136 SUPERVISOR D to be filed in complicate the accompanied to ewell in accordance of this form must be recompleted wells. Sections I. II. III., per, or transporter, or	SACKS CEMENT Set be equal to or exceed top allow- SET SOTO INTERIOR TO SET