Form 9-331 6 - USGS, Fmn 2 - Ladd (DE & C  UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	1yde Phillips) Form Approved le Budget Bureau No. 42-R1424  5. LEASE NM 0206995 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas other Dry Hole	Aztec  9. WELL NO.  1-X
2. NAME OF OPERATOR Ladd Petroleum Corp.  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P 0 Box 208, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790' FSL - 1850' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35 T30N R14W  12. COUNTY OR PARISH 13. STATE San Juan NM  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5584' GL
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completion or zone change on Form 9-130.)  JAN 25 1385
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertinent.	nt to this work.)*
<ol> <li>Spotted 25 sk cement plug from 5926' to 2. Perf. csg. at 4986' and spotted 33 sk parts.</li> <li>Perf. csg. at 3664' and spotted 33 sk parts.</li> <li>Perf. csg. at 2810' and spotted 33 sk parts.</li> <li>Shot off 4½" csg. at 1407' and spotted and 50' above csg. stub.</li> <li>Spotted 30 sk cement plug 700' to 600' parts.</li> <li>Spotted 30 sk cement plug in bottom of the stabled dry hole marker w/ 10 sk plup.</li> <li>Cleaned and leveled location and seeded.</li> </ol>	o 5600'.  plug 4986-4886'  plug 3664-3564'.  plug 2810-2710'.  25 sk plug 50' inside 4½" csg.  surface csg. 250' to 150'.  g at surface.  d w/ seed mixture #3.
*Work completed 9-15-81. Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	

Approved as to plugging of the well bore Liability under bond is retained until surface restoration is completed.

APPROVED BY \_\_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

Geologist

(This space for Federal or State office use)

3 JAN 22 1985 Vs/ J. Stan McKee M. MILLENBACH

AREA MANAGER

APPROVED AS AMENDED