

U. S. LAND OFFICE SK
SERIAL NUMBER 080597
LEASE OR PERMIT TO PROSPECT WV

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi Oil Corporation Address 1314 Wood St., Dallas, Texas
Lessor or Tract Gartner Field Blanco State New Mexico
Well No. 1 Sec. 28 T. 30N R. 8W Meridian NMPM County San Juan
Location 990 ft. {N.} of S Line and 1845 ft. {E.} of W Line of Sec. 28 Elevation 6207

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell
Date January 7, 1952
Title J. B. Howell
Field Superintendent
The summary on this page is for the condition of the well at above date.

Commenced drilling August 29, 1951 Finished drilling October 22, 1951

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4580 to 4735-G No. 4, from _____ to _____
 No. 2, from 5108 to 5292-G No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

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IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/8	49.50	3 rd.		230 Ft.	none				Surface
7 1/2	26.0	3 rd.		150 ft	none				Lg. String Production
6 1/2	16.0	10 rd.		150 ft	none				Prediction
				HISTORY OF OIL OR CVZ AREA					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 $\frac{3}{4}$ "	230	200	Hallib.		
7"	4596	200	Hallib.		
1.9"	4944	—	—		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
qts.	Tin	Sng.	1520	10/19/51	4670-5427	

TOOLS USED

Rotary tools were used from 0 feet to 4596 feet, and from _____ feet to _____ feet
Cable tools were used from 4596 feet to 5145 feet, and from _____ feet to _____ feet

DATES

<u>10-21</u> _____, 19<u>57</u> The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.	Put to producing _____, 19____ Gravity °Bé _____
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If gas well, cu. ft. per 24 hours 7600 per Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1096

EMPLOYEES

_____, Driller

_____, Driller

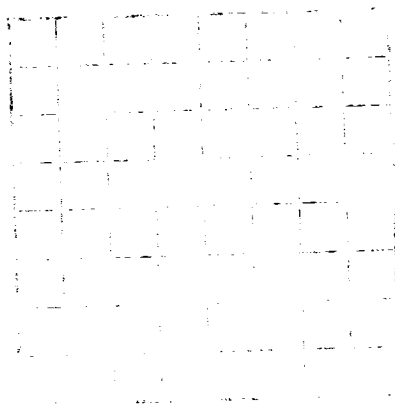
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	696	696	Massive beds of coarse conglomeratic sandstone with few thin streams of shale.
696	1805	1109	Interbedded variegated, bentonitic shales, with massive coarse conglomeratic sandstone. Top of Animas @ 696'.
1805	1925	120	Coarse sandstone -- Top of Ojo Alamo @ 1805'.
1925	2608	683	Variegated bentonic shales with few local sandstone lenses.
2608	2945	337	Interbedded sand, shale and coal. Top of Fruitland @ 2608'.
2945	2995	50	Sand Top of Pictured Cliffs @ 2945'.
2995	4580	1585	Shale and Sandy shale. Top of Lewis @ 2995
4580	4735	155	Sand with streams of sandy shale. Top of Cliff House @ 4580'.

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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HISTORY OF OIL OR GAS WELL			
FROM-	TO-	TOTAL FEET	FORMATION
4735	5108	373	Interbedded sand shale and coal. Top of Menefee @ 4735'.
5108	5292	184	Sand with streaks of sandy shale. Top of Point Lookout @ 5108.
5292	5427	135	Sandy shale. Top of Mancos @ 5292.