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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mo Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

OOO Rio Brazos Rd., Aztec, NM 87410						AUTHORI TURAL G	AS				
Operator Among Production Comp		Well API No.									
Amoco Production Company Address 1670 Broadway, P. O. Box 800, Denver, Colorado						3004509094					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in	Transp Dry C	porter of:		et (Please expl	lain)				
f change of operator give name and address of previous operator Ten	neco Oi	1 E &	P, 6	162 S.	Willow,	Englewoo	od, Colo	rado 80	155		
L DESCRIPTION OF WELL AND LEASE Lease Name GARTNER LS DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including the properties of th					· .				Lease No. SF080597		
Olik Letter									1 1111	Line	
Section 28 Townshi	_P 30N		Rang	_e 8W	,N	мрм,	SAN J	UAN		County	
EL PASO NATURAL GAS COMPANY				y Gas X	Address (Gir P. O. BO Address (Gir P. O. BO	X 1429, we address to w	BLOOMF I	ELD, NM d copy of this), TX 7	py of this form is to be sent) D, NM 87413 py of this form is to be sent) TX 79978		
f this production is commingled with that	from any od	ner lease or	pool, g	give comming	ing order num	ber:	-				
V. COMPLETION DATA Designate Type of Completion	- (X)	Oil Well	-	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					l	Depth C			Casing Shoe		
TUBING, CASING AND					CEMENTING RECORD			_!			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	· · · · ·							-			
V. TEST DATA AND REQUE OIL WELL — (Test must be after					he equal to o	r exceed ton all	lawable for th	is denth or be	for full 24 hou	νs.)	
DIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						ethod (Flow, p			<u> </u>		
Length of Test	Tubing Pro	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL					1						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date ApprovedMAY_0.8_1989						
J. L. Hampton											
J. L. Hampton Sr. Staff Admin. Suprv. Finted Name Janaury 16, 1989 303-830-5025					By_ Title		SUPERV	VISION D	ISTRICT	#3	
Date		Ich	cphone	I NO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.