

N.


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Delhi-Taylor Oil Corporation** (Company or Operator) **Fred Lawson** (Lease)

Well No. **2**, in **NE** 1/4 of **NE** 1/4, of Sec. **25**, T. **20N**, R. **9W**, NMPM.

**Blanco** Pool, **San Juan** County.

Well is **830** feet from **North** line and **800** feet from **East** line

of Section **25**. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced **July 21**, 19**56** Drilling was Completed **August 8**, 19**56**

Name of Drilling Contractor **San Juan Drilling Company**

Address **Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head **5693**. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	130				Surface
7 5/8	26.40	New	2565				Intermediate
5 1/2	15.50	Used	2312	Baker (Liner)			Production
2" EUE	4.70	New	4706				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2	10 3/4	144	150	Halliburton		
9 7/8	7 5/8	2575	150	Halliburton		
6 3/4	5 1/2	4821	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Water/Sand Frac. 4730 to 4552 w/ 25,200 gal water 30,000# sand pressure 2000 to 500 Inj. 31 BPH  
 Water/Sand Frac. 4182 to 4110 w/ 32,500 gal water 30,000# sand pressure 2050 to 1200 Inj. 48.2 BPH  
 Tree set and well SI for 160 hrs.

Result of Production Stimulation \_\_\_\_\_

After 165 hrs. TR-1047 CR-1064 Casing open 3 hrs. tested 12,221 MCF

Depth Cleaned Out **4786**

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 w/ Mud feet to 2575 feet, and from 2575 w/ Cas feet to 4821 feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing Not connected to Pipe Line as of 8/17/56

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was  
 was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
 Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure CP-1064 TP-1047 lbs.

Length of Time Shut in 165 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	<u>1195</u>
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	<u>1385</u>
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	<u>2402</u>
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	<u>4183</u>
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	<u>4598</u>
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	<u>4728</u>
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Misa.....	T. ....	T. ....	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	<u>1195</u>	<u>1195</u>	<del>XXXXXXXX</del> San Jose				
1195	1385	190	Ojo Alamo				
1385	2080	695	Kirtland				
2080	2402	322	Fruitland				
2402	2480	78	Pictured Cliffs				
2480	4106	1626	Lewis				
4106	4183	77	Cliff House				
4183	4598	415	Menefee				
4598	4728	130	Point Lookout				
4728	4780	52	Mancos				
T.D. 4821, D.O. to 4780							

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		<u>6</u>	
DISTRIBUTION			
		NO. FURNISHED	
Operator		<u>2</u>	
State Geologist		<u>1</u>	
Production Office			
State Office			
U.S.G.S.		<u>2</u>	
Transporter			
File		<u>1</u>	<input checked="" type="checkbox"/>

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date August 17, 1956 (Date)

Company or Operator Delhi-Taylor Oil Corporation Address P. O. Box 1175 Farmington, New Mexico  
 Name [Signature] Position or Title Dist. Supt.