

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYDelhi-Taylor Oil Corporation
(Company or Operator)Fred Lawson
(Lease)Well No. 2, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 25, T. 20N, R. 9W, NMPM.

Blanco

Pool,

San Juan

County.

Well is 830 feet from North line and 800 feet from East lineof Section 25. If State Land the Oil and Gas Lease No. isDrilling Commenced July 24, 1956 Drilling was Completed August 8, 1956Name of Drilling Contractor San Juan Drilling CompanyAddress Farmington, New MexicoElevation above sea level at Top of Tubing Head 5693 The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

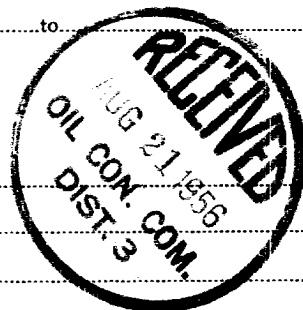
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	130				Surface
7 5/8	26.40	New	2565				Intermediate
5 1/2	15.50	Used	2312	Baker (Liner)			Production
2" RIB	4.70	New	4706				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2	10 3/4	144	150	Halliburton		
9 7/8	7 5/8	2575	150	Halliburton		
6 3/4	5 1/2	4821	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Water/Sand Frac. 4730 to 4552 w/ 25,200 gal water 30,000# sand pressure 2000 to 500 Inj. 31 BPH
Water/Sand Frac. 4182 to 4110 w/ 32,500 gal water 30,000# sand pressure 2050 to 1200 Inj. 48.2 BPH
Tree set and well SI for 160 hrs.

Result of Production Stimulation

After 165 hrs. TR-1047 CR-1064 Casing open 3 hrs. tested 12,221 MCF

Depth Cleaned Out 4786

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 w/ Mud feet to 2575 feet, and from 2575 w/ Cas feet to 4821 feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Not connected to Pipe Line as of 8/17/56

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was Not connected to Pipe Line M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure CR-1064 TP-1047 lbs.

Length of Time Shut in 165 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. _____
T. Salt. _____
B. Salt. _____
T. Yates. _____
T. 7 Rivers. _____
T. Queen. _____
T. Grayburg. _____
T. San Andres. _____
T. Glorieta. _____
T. Drinkard. _____
T. Tubbs. _____
T. Abo. _____
T. Penn. _____
T. Misa. _____

T. Devonian. _____
T. Silurian. _____
T. Montoya. _____
T. Simpson. _____
T. McKee. _____
T. Ellenburger. _____
T. Gr. Wash. _____
T. Granite. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo. 1195
T. Kirtland-Fruitland. 1385
T. Farmington. _____
T. Pictured Cliffs. 2402
T. Menefee. 4183
T. Point Lookout. 4598
T. Mancos. 4728
T. Dakota. _____
T. Morrison. _____
T. Penn. _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1195	1195	XXXXXXXX San Jose				
1195	1385	190	Ojo Alamo				
1385	2080	695	Kirtland				
2080	2402	322	Fruitland				
2402	2480	78	Pictured Cliffs				
2480	4106	1626	Lewis				
4106	4183	77	Cliff House				
4183	4598	415	Menefee				
4598	4728	130	Point Lookout				
4728	4780	52	Mancos				
T.D. 4821, D.O. to 4780							

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		4	
DISTRIBUTION			
	NO.	FURNISHED	
Operator	2		
State Geol.	1		
Production Office			
State Office	3		
U.S.G.S.	2		
Transporter			
File	1	✓	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Delhi-Taylor Oil Corporation Address P. O. Box 1175 Farmington, New Mexico
Name [Signature] Position or Title Dist. Supt.
Date August 17, 1956 (Date)