Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DIST<u>RICT II</u> P.O. Drawer DD, Anesia, NM 88210

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Recompletion	Operator						Well /	API No.				
Constraint Con								523663				
Recomplete of Iting (EACE proper bot) New Well Recompletes On Dry Gas Completed Gas Port From the FIL Line and 1260 YCC Frost From the Fill Proper Record of Linux V. CONDITION DATA Designate Type of Completion - (X) Dissipance Type of Compl		30x 800 D	enver. (Colorad	0 80201							
Change in Transporter of Condenses Con					and the second second second	r (Please expla	zin)					
Recompletions S	New Well	Chan	ige in Transp	orter of:	ζ_,		·					
Compete of Operator Security of Security	(7)		F1	17								
Hower of speciment operators of Control of Section 25 Township 30N Range 9W No. Pool Nime, Including Formation Lease No. Lease No. Lease No. 20 Section 25 Township 30N Range 9W No. N	(33											
Lease Name Location Locatio	grafia " comita de partir de la comita del la comita de la comita del la				Willow, 1	Englewoo	d, Colo	rado 80	155			
Lease Name Location Locatio	II. DESCRIPTION OF WELL	AND LEASE										
JACQUES 2 BLANCO (MESAVERDE) EXCERNAL 820790480	,	A THE RESERVE AND A SECOND	No. Pool N	laine, Includi	ng Formation		C1.	į.	L	ease No.		
Limit Letter A 1730 3.3C Prest From The FNL Line and Labo YCO Prest From The FEL Line Section 25 Township 30N Range 9W NAMM, SAN JUAN Cquinty	JACQUES	2	BLAN	CO (MES	AVERDE)		FEDE	RAL-	8207	90480		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	Location											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATERAL GAS Name of Authorized Transporter of Oil	Unit Letter A	1730 9	330 Feet F	rom The FN	L Line	and 1380	800 Fe	et From The	FEL	Line		
Name of Authorized Transporter of On	Section 25 Township	30N	Range	9W	NN.	IPM,	SAN J	UAN		County		
Name of Authorized Transporter of On	III DESIGNATION OF TRAN	SPORTER O	F OIL AN	D NATI	RAL GAS							
CONOCO Nume of Authorized Transporter of Casinghead Gas	Name of Authorized Transporter of Oil or Condensale Address (Give address to which approx								i copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas	CONOCO	P. O. BOX 1429, BLOOMFIELD, NM 87413										
SUNTERRA GAS GATHERING CO. Populates oil oil liquids, Unit Soc. Populates oi	Name of Authorized Transporter of Casing	head Gas	or Dry	Gas [X]						ni)		
If well produces off or liquids, production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Speaked Date Speaked Date Completion - (X) Date Date Completion - (X) Date Date Completion - (X) Date Speaked					P. O. BO	** ***						
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INSTRUCTIONS: This form is to be filed in compliance with base 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.