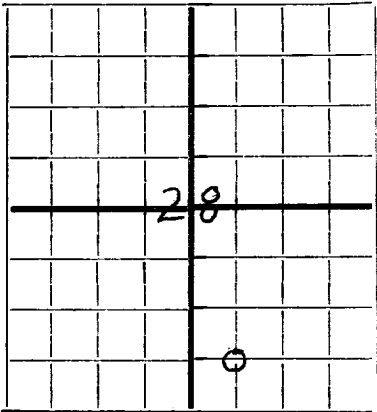


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

M.S.B. Co. Robert L. Maddox, Mgr. Box 188, Artes, New Mexico.

J. C. Palmer Company or Operator Well No. 1 in 5400 of Sec. 22 T. 30N.

R. 18 W. N. M. P. M. Pulestoy Basin Field, San Juan County.

Well is 6400 feet south of the North line and 1800 feet west of the East line of Sec. 22

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is James C. Palmer Address Artes, New Mexico

If Government land the permittee is Address

The Lessee is Address

Drilling commenced Jan. 20 1947 Drilling was completed Mar. 20 1947

Name of drilling contractor Maddox & West Address Artes, New Mexico

Elevation above sea level at top of casing 5445 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from NONE to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from NONE to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
15"	60	10	Hat's	22'	Texas				
15 1/8"	50	8	Hat's	60'	"				
10 5/8"	42	8	Hat's	400'	"				
8 5/8"	32	8	Hat's	1150'	"				
7"	20	8	Hat's	1845	"	Landed & cemented			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	7"	1845	50	Halliburton		
10"	10"	20"	5		surface joint	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 1845 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing, 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and 3,000,000 sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours 540 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

Floyd H. West

EMPLOYEES Mrs. A. Wilson

Driller Dewey Sharvin Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

16 44

Center 27 May. 4/16/47

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	6	6	Surface soil
6	45	39	Boulders
45	100	35	Sandstone
100	110	10	shale, sandy
110	130	20	Sand stone
130	138	8	Shale sandy
138	220	82	sandstone
220	230	10	shale sandy
230	240	10	sand stone
240	260	20	shale sandy
260	270	10	sand stone
270	295	25	shale, green
295	315	20	shale, grey
315	325	10	shale, brown
325	360	30	shale, sandy
360	395	35	sand stone
395	420	28	shale, grey
420	280	60	sand stone
480	510	30	shale, grey
510	545	35	shale, blue
545	555	10	sand stone
555	590	35	shale, grey
590	600	10	sand stone
600	695	95	shale, grey, sandy
695	815	120	sand stone
815	883	68	sand stone
883	1300	417	shale, blue & grey
1300	1343	43	shale, black
1343	1355	12	sand stone
1355	1400	45	shale, dark
1400	1408	8	sand stone
1408	1500	92	shale, grey
1500	1510	10	shale, brown
1510	1539	29	coal and shale
1539	1545	7	shale
1545	1578	33	sand, stone Top of Picture Cliff
			sand 1545 show of gas at 1545
1578	1600	22	sand, grey gas tested 3,000,000 at 1600'.
1600	1640	40	sandy shale
1640			Total depth

Ran 1" syphon line to bottom of well, installed 3 jet nipples 100' and 400' and 900' from bottom of well